

Item No. 5
Halifax Regional Council
August 13, 2019

TO: Mayor Savage and Members of Halifax Regional Council

Original Signed

SUBMITTED BY:

Darlene Fenton, Chair, Halifax Water Board

DATE: August 13, 2019

SUBJECT: Halifax Regional Water Commission Accountability Report

INFORMATION REPORT

ORIGIN

Annual reporting requirement.

LEGISLATIVE AUTHORITY

Section 17(1), of the Administrative Order, as approved by HRM Council on March 20, 2018.

BACKGROUND

In conjunction with the Administrative Order approved by Council on March 20, 2018, the Halifax Regional Water Commission is to prepare an Annual Accountability Report, and submit financial statements within three months of the end of the fiscal year. The Accountability Report is to include:

- a) an Accountability Statement;
- b) a message from the Board Chair and the General Manager;
- c) actions taken by the Commission on Strategic objectives through the prior fiscal year and;
- d) Corporate Balanced Scorecard results for the fiscal year showing the Commissions performance and the metrics used to measure such performance, any new or changed measures used to measure performance in the upcoming fiscal year.

DISCUSSION

Accountability Statement

Halifax Water continues to meet all its obligations under the Halifax Regional Water Commission Act and the Public Utilities Act. In addition to Legislation obligations, the utility is also in compliance with all of its operating permits for its water and 95% compliance of the parameters across the wastewater systems for the fiscal year ending March 31, 2019.

Of particular note, with respect to wastewater operations, in January 2019 for the first time, Halifax Water was able to report to the Halifax Water Board that all wastewater treatment facilities were in compliance with all parameters regulated by Nova Scotia Environment. This represents a significant achievement at a specific point in time, but achieving compliance is an on-going challenge for staff, managing the influences of weather; efficiency of equipment; business processes; and customer compliance with Halifax Water Rules and Regulations.

The Commission has been able to maintain the same rates for water and wastewater service since April 1, 2016, but financial performance has declined compared to the prior year. The net operating surplus for 2018/19 excluding Other Comprehensive Income (OCI) and Pension Plan Expense is \$0.4 million under the Nova Scotia Utility and Review Board (NSUARB) Accounting Handbook. The Net Surplus for the year is a loss of \$1.1 million, a decline of \$3.1 million from the prior year, but a significant improvement over the approved budgeted loss of \$12.1 million.

Operating Revenues of \$138.4 million are on par with the prior year. Operating expenses of \$106.7 million are \$7.3 million higher than the prior year, but \$4.3 million better than budget. In regard to long-term debt, the utility debt stood at \$183.6 million at March 31, 2019; a decrease of \$8.2 million from the previous fiscal year. The debt service ratio for combined water, wastewater, and stormwater services was 20.3% for 2018/19, well below the approved benchmark of 35% and slightly less than prior year.

One notable achievement is that Plant in Service assets, net of Accumulated Depreciation, total \$1.27 billion, an increase of \$43.3 million. Numerous capital projects were completed during the year, totalling \$80.7 million and including projects such as the Aerotech Wastewater Treatment Facility (\$24.0 million); the Fall River Water Servicing project (\$10.2 million) and the installation of \$6.6 million in Advanced Metering Infrastructure (AMI) meters. As of March 31, 2019, there was \$34.3 million dollars of capital assets under construction including the Lake Major Dam replacement, Ellenvale Run Retaining Wall System, and JD Kline Filtration Replacement.

Message from the Board Chair and General Manager

The 2018/19 fiscal year brought many challenges and opportunities for the utility in the pursuit of its mission to provide world class services to customers and the environment. Last year Halifax Water continued to focus on delivery of capital projects funded through the Clean Water and Wastewater Fund with an emphasis on renewal of aging infrastructure. These projects had tight timelines that the Commission was able to achieve or seek extensions where appropriate to ensure full utilization of external funds. The utility will continue to pursue these opportunities to mitigate impact on rates to ensure affordability for customers.

Recognizing that Halifax Water has extensive investments to make in aging infrastructure, focus for the next several years will be placed on renewal. In addition, the utility will continue to conduct research with Dalhousie University to take a long-term view on optimization of its water and wastewater systems, with a particular focus on adjusting to the unintended consequences of lake recovery in response to a decrease in acid rain and meeting the wastewater system effluent regulations in 2040. The Commission continues to adopt best practices to operate effectively and efficiently, including continued high performance with leakage reduction in the distribution system and a reduction of inflow and infiltration into the wastewater

system. The latter has benefited tremendously from efforts over the last two years, with a multi-pronged approach by all departments of the Commission.

Halifax Water also continues to pursue compliance with all wastewater treatment facilities, and with the completion of the Aerotech Wastewater Treatment Facility this year, puts it in position to achieve one of the long-term goals set as part of the 2007 merger that saw Halifax Water become the first regulated water, wastewater and stormwater utility in Canada.

Cost containment remains a focus of the utility with an intentional focus on sustainable results over the long term. New cost containment initiatives implemented during the 2018/19 fiscal year resulted in cost savings amounting to \$0.4 million. Through ongoing efforts with procurement, human resources, information technology, treatment process, and technology and business process strategies, cumulative estimated savings of \$5.4 million dollars were achieved through cost containment for the 2018/19 fiscal year. These savings have contributed to the continued strong financial performance that has delayed applications for rate increases.

Strategic Objectives

The following outlines the strategic priorities for 2018/19 and a status update on their progress:

- Customer Connect [expected to have close to 50,000 meters installed].
 - √ 50,000 milestone achieved.
- Wet weather management [approx. \$6 M in capital for trenchless technology to reduce Inflow & Infiltration (I&I); expanding efforts with particular focus in Clayton Park/Fairview/Bridgeview].
 - \$2.56 M expended for an I&I reduction of 162 litres/second; and an additional \$3.2 M spent on other trenchless technology projects.
- Construct new dam at Lake Major.
 - ✓ The concrete structure is complete, and the project will end in October.
- Application to NSUARB to update Regional Development Charge.
 - ✓ The update is underway and stakeholder consultations have started.
- Complete first phase of website [static content] and get second phase underway [Customer Characteristics via Web Portal].
 - ✓ First phase was launched on April 3rd. Second and Third phases are being combined and project is underway.
- Develop Biosolids Strategy [Contract with Walker Environmental is up at March 31/19].
 - ✓ Existing contract extended and Request for Proposal planned for 2019/20.
- Complete second generation of the Integrated Resource Plan.
 - ✓ Integrated Resource Plan V2 will be complete by October 31, 2019.
- Negotiate new Collective Agreements.
 - ✓ Five year Collective Agreements negotiated and signed.
- Conduct Actuarial Valuation of HRWC Employees' Pension Plan.
 - √ Valuation completed and pension plan is in a surplus position for first time since 2000 and Employer and Employee costs are reduced.

• Align projects to secure funding from the federal-provincial bilateral infrastructure program [Total of

\$828 million federal funding over 10 years].

- ✓ \$10 M Water Transmission Main application submitted in January. Funding announcements are pending.
- Get wastewater research plan underway with Dalhousie University with Natural Sciences and Engineering Research Council [NSERC] application.
 - ✓ MOU signed, and wastewater research plan has been initiated.
- Continue with NSERC research chair for water [focus on source water quality].
 - ✓ Research is ongoing with Dalhousie University, and a new Tailored Collaboration with the Water Research Foundation on Lake Recovery is underway.
- Amend policies to include aspects of cannabis laws.
 - ✓ Fit for Duty Policy implemented May 2019, and other Halifax Water policies amended as required to reflect impact of legalization of cannabis.
- Complete Design and Business Plan for District Energy System in relation to Cogswell Redevelopment and subject to HRM Council decision, seek approval from NSUARB to implement as a regulated service.
 - ✓ Report expected to go to Halifax Water Board September 2019.
 - ✓ Halifax Water signed a lease with Halifax to lease land at Halifax WWTF to provide additional green public space, as part of the Cogswell Redevelopment Project.
- Continue to embed safety culture throughout organization.
 - ✓ Improvement in Corporate Balanced Scorecard safety indicators.
- Obtain certification of Environmental Management System to new ISO 140001 standard and expand EMS to Dartmouth WWTF.
 - ✓ The registration audit was successful.
- Develop Enterprise Risk Management System.
 - ✓ Completed, and Phase 2 work initiated.

Corporate Balance Scorecard

Halifax Water has been utilizing a corporate Balanced Scorecard since 2001 and covers a broad range of critical success factors to support the utility mission. Attached is a full overview of the Corporate Balanced Scorecard results for the 2018/19 fiscal year, as contained in a staff report to the Halifax Water Board for its meeting on June 20, 2019. The attachment also indicates the revised targets and new measures for the upcoming 2019/20 fiscal year.

Alignment and Cooperation with the Municipality

Halifax Water is engaged in the Cogswell Redevelopment project in two distinct areas. Firstly, Halifax Water is proposing the installation and operation of an Ambient Temperature District Energy System (ATDES) within the new Cogswell area; and secondly, Halifax Water has a significant volume of existing and proposed water, wastewater and stormwater infrastructure to be relocated or constructed within the project limits. Halifax Water actively supports this project with a view to ensuring the design is appropriate for

future water, wastewater and stormwater requirements, and to ensure continuity of service to existing customers during construction. Halifax Water also leased land at the Halifax WWTF to the municipality, to facilitate additional green public space as part of the Cogswell Redevelopment project.

Halifax Water worked closely with the municipality in 2018/19 on many initiatives including an integrated stormwater policy, deep storm funding, and joint green infrastructure standards. That work is ongoing in 2019/20.

Alignment of capital programs and delivery of integrated utility/municipal projects occurs every year. 2018/19 was unusual in that Halifax Water delivered the Fall River water service extension on behalf of the municipality. The municipality is responsible for service extensions.

Halifax Water is working closely with the municipality to target replacement of lead service lines in conjunction with the municipality's renewal of streets.

During 2018/19 Halifax Water worked closely with the municipality to collect outstanding site-related stormwater charges owed to the utility, and stormwater right of way charges owed to the municipality. The utility collects stormwater right of way charges on behalf of the municipality.

FINANCIAL IMPLICATIONS

Halifax Water is a regulated utility with cost recovery in compliance with the Public Utilities Act.

ATTACHMENTS

- 1. Report to Halifax Water Board; 2018/19 Corporate Balanced Scorecard Results, June 20, 2019.
- Halifax Water Board Report -2018/19 Audited Financial Statements and Year End Results, June 20, 2019.
- 3. Halifax Water Board Report Halifax Regional Water Commission Employees' Pension Plan Financial Statements for the year ended December 31, 2018.

A copy of this report can be obtained online at halifax.ca or by contacting the Office of the Municipal Clerk at 902.490.4210.

Original Signed

Cathie O'Toole, General Manager, Halifax Water, 902.490.4840

Original Signed

Report Approved by:

Darlene Fenton, Chair, Halifax Water Board, 902.717.4853



ATTACHMENT 1 ITEM #7-I HRWC Board June 20, 2019

TO: Darlene Fenton, Chair and Members of the Halifax Regional Water

Commission Board

SUBMITTED BY: *Original Approved By:*

James Campbell, Communications and PR Coordinator

APPROVED: *Original Approved By:*

Carl Yates, M.A.Sc., P.Eng., General Manager

DATE: June 18, 2019

SUBJECT: Corporate Balanced Scorecard - 2018/19 Results

INFORMATION REPORT

ORIGIN

Annual Corporate Performance Measurement.

BACKGROUND

Halifax Water has been utilizing a corporate balanced scorecard (CBS) to measure performance since 2001. With the merger in 2007, Halifax Water developed an expanded CBS to include wastewater and stormwater measurements. As well, this provided an opportunity to refine measurements related to water service delivery. This report provides a reconciliation of final results for the 2018/19 fiscal year.

DISCUSSION

As part of the CBS refinement in 2007, staff developed new mission and vision statements, as follows:

Our Mission:

• To provide world-class services for our customers and our environment.

Our Vision:

- We will provide our customers with high quality water, wastewater and stormwater services.
- Through the adoption of best practices, we will place the highest value on public health, customer service, fiscal responsibility, workplace safety and security, asset management, regulatory compliance, and stewardship of the environment.
- We will fully engage employees through teamwork, innovation, and professional development.

With the vision statement entrenched, Halifax Water staff defined eight Critical Success Factors (CSFs) derived from the vision statement as follows:

- 1. High Quality Drinking Water
- 2. Service Excellence
- 3. Responsible Financial Management
- 4. Effective Asset Management
- 5. Workplace Safety and Security
- 6. Regulatory Compliance
- 7. Environmental Stewardship
- 8. Motivated and Satisfied Employees

Under each of the CSFs, staff developed organizational indicators to track performance and allow for the establishment of targets. The following lists the CSFs and corresponding results for the organizational indicators under each category.

High Quality Drinking Water

Under the category of High Quality Drinking Water, we are continuing to seek adherence to five key objectives associated with our Water Quality Masterplan. Performance was measured through our ability to maintain a disinfection residual throughout the distribution system, control disinfection byproducts like trihalomethanes and haloacetic acids, ensure particle removal through our filtration systems, and ensure corrosion control in the distribution system, as measured by the level of lead at the customers' taps. Our results in these five categories scored 0.62 out of a total maximum score of 1.00, a reduction from last year's result of 0.87. The main difference from the previous year is associated with THM and HAAs results which were challenged by the phenomenon of source lake recovery. It should be noted that THM and HAA results were still within the prescribed levels of our operating permits.

As for water safety, our bacteriological test results were 99.97%, matching last year's result of 99.97%, and above our target of 99.3% of our samples free of total coliform for the fiscal year.

Results from our annual customer survey indicate that 89% of our customers rated their drinking water quality as good to excellent, an improvement from last year's figure of 85%, exceeding the top end of the target of 80%-85%.

Service Excellence

Under the Service Excellence CSF, the annual customer survey indicated that 96% of our customers are satisfied or very satisfied with our overall service, surpassing the target of 90%, and matching last year's result of 96%.

In terms of service outages for water and wastewater services, results were down significantly for water compared to last year with outages of 203 connection hours per 1,000 customers this year compared to 361 connection hours per 1,000 customers last year, with a target of 200. Wastewater results were similar to last year with 2.06 connection hours per 1,000 customers, as compared to a target of 8 connection hours per 1,000 customers, remaining well below the target.

Also under Service Excellence, our call centre had an average call wait time of 84 seconds, compared with the target of 80 seconds. This matches last year's number of 84 seconds.

At the March 28, 2019 Halifax Water Board meeting, a new Organizational Indicator (OI) was approved. The new OI measures an average speed of answer with a target of 60 - 65% of calls answered within 20 seconds.

Responsible Financial Management

Under Responsible Financial Management, the expense to revenue ratio was recorded as 0.764, compared to the benchmark of 0.797 for the fiscal year. Also tied to the theme of Responsible Financial Management is the annual cost per connection for water and wastewater service. For water, the annual cost per connection increased to \$477 from \$439 in 2017/18, compared to a target of \$482.

For wastewater, the annual cost increased to \$684 from \$653 per connection, but remained below the target of \$687.

Effective Asset Management

The leakage performance measure for 2018/19 was 172 litres per service connection per day, a decrease from 199 last year and well below the target range of 180 - 190 litres per connection per day.

On the wastewater side, reduction of inflow and infiltration is a key measurement of performance, and as such, 932 inspections were carried out on private property, down from 1,100 last year, but remaining above the target of 900 inspections.

In recognition of the importance of keeping extraneous flows out of the wastewater system, a new OI has been developed for 2019/20 targeting peak flow reductions in the Clayton

Park/Fairview sewershed where a concerted effort is being made to reduce inflow & infiltration into the wastewater system. The new OI has a target range reduction of 34 – 38l/sec.

Updating and maintaining our GIS database is crucial to our Asset Management Program. With the database in a mature state last year with 99.3% of linear infrastructure embedded in GIS, the OI was revised to focus on minimizing the number of hours of unplanned outages of the GIS database. The 2018/2019 target was 90% - 85% of the 2017/2018 actual outage number. For 2018/2019 the unplanned outage time was reduced by 70.85% of the 2017/2018 figure, a significant improvement in system reliability and availability. At the March 28, 2019 Halifax Water Board meeting, a new OI was approved based on the percentage of time GIS and CityWorks is in service on a 24/7 operational protocol. The target range is 95% - 97%.

Also under Effective Asset Management is Capital Budget Expenditures, recognizing that we need to maximize spending of the annual funds approved by the NSUARB. The target for this OI is 80%-90%. The 2018/19 result for percentage of capital funds spent is currently being finalized with a number anticipated by the end of June/19.

Workplace Safety and Security

Under the theme of Workplace Safety and Security, the organization saw 1 infraction resulting in a written warning from NS Labour and Advanced Education, down from 2 in 2017/2018. The target range for this OI is 0 - 2. With the safety program in a more mature and stable state, at the March 28, 2019 Halifax Water Board meeting, a revised OI was approved based on the average score of internal safety audits. The target range for this revised OI is 85% - 95%.

With regard to lost-time accidents, which are a key indicator for workplace safety, the organization saw 2.5 accidents per 100 employees as compared to a target of 2.5-3.5 (with a maximum of 4.5) per 100 employees, which is an improvement from the 2017/18 figure of 2.8. This OI is a Gateway Indicator for the Organizational Performance Award program.

Halifax Water has a large fleet to delivery its services. Accordingly, the organization tracks the number of traffic accidents per million kilometers driven. For 2018/19, 4.3 traffic accidents per million km were recorded. This is a reduction from 2017/2018's number of 4.38, and falls within the target range of 4 (maximum of 5).

Regulatory Compliance

Under the critical success factor of Regulatory Compliance, 2018/19 saw three written warnings from NS Environment, up from one for 2017/2018 and exceeding the target of 0-2 (maximum).

Also under regulatory compliance, we tracked the percentage of wastewater treatment facilities meeting discharge requirements of their operating permits for the 2018/19 fiscal year. Our wastewater treatment facilities met their discharge requirements 94.9% of the time, up from 94.6% in 2017/2018 and placing well within the target range of 93-98%. Remaining compliant with federal wastewater system effluent regulations [WSER] is a key aspect of our strategic plan and shows a continued focus on stewardship of the environment.

Environmental Stewardship

During the 2018/19 fiscal year, our Pollution Prevention division of Regulatory Services inspected 528 businesses in the Halifax municipality, an increase from 507 in 2017/18. The target for this OI was 500.

We also continued to focus on energy management associated with our water and wastewater treatment facilities with an energy reduction of 4.7% in 2018/2019 in association with capital upgrade projects. This figure significantly exceeds the target of 3.0%. As one of the Utility's largest expenses, these on-going energy reductions represent real savings on the capital and operational sides of the business, as well as continued reductions in our environmental foot print.

Under biosolids residuals handling, 99.5% of the biosolids residuals met the desired solids concentration in 2018/2019, as compared to a target of 97%. This result is up from the 2017/2018 figure of 98.3%.

Motivated and Satisfied Employees

There are several organizational indicators under this category, including filling jobs with Halifax Water incumbents. For the 2018/19 fiscal year, 63% of jobs were filled from within as compared to a target of 80%. This is a slight improvement from the 2017/18 figure of 62%.

To promote harmonious labour management relations, an organizational indicator was chosen to recognize the number of grievances and arbitrations throughout the fiscal year. There were 26 grievances and zero (0) arbitrations filed during the 2018/19 fiscal year as compared to the 2017/18 numbers of 12 grievances and 1 arbitration.

The Corporate Balanced Scorecard also includes an indicator of employee satisfaction which is derived from a survey that is carried out in the fall of the year. The 2018/19 survey result was a B, down slightly from B+ in 2017/18. The target for this OI is an A-. With 5 year contracts in place for unionized staff, it is hoped this figure will improve to meet the target of A-.

The number of days of absenteeism for employees is also a measure of satisfaction and motivation. Accordingly, the average number of days that an employee was absent this year stood at 7.8, up from 7.35 in 2017/18, and just above the target of less than 7 days. This result compares favourably with the private sector.

Organizational Award Program

Similar to previous years, 12 organizational indicators were incorporated into an Organizational Award Program. The selected organizational indicators are determined to be the most objective and outward looking to the customers and environment we serve. The following is a summary of our organizational indicators and corresponding award point values for the 2018/19 fiscal year:

Organizational Indicator

	2018/19 Results
Water Quality Master Plan Objectives	0.62
Customer Water Quality Survey Results	1.0
Customer Service Survey Results	1.0
Operating Expense/Revenue Ratio (Gateway Indicator)	1.0
Water Loss Control Reduction	1.0
Inflow & Infiltration Reduction	1.0
Percentage that GIS is Operational	1.0
# of Lost Time Accidents per 100 Employees (Gateway Indicator)	1.0
# of Accidents per 1,000,000 kms driven	0.7
Percentage of WWTFs Compliant with NS Environment Permits	0.7
Energy Management - Water & Wastewater	1.0
Biosolids Residuals Handling	<u>1.0</u>
*TOTAL SCORE	11.02

^{*}The maximum attainable score is 12.0

In accordance with the Organizational Award Program criteria, eligible employees received \$1,000 each in recognition of the exceptional performance.

BUDGET IMPLICATIONS

With the operating expense-to-revenue ratio less than the target, funds were available within the 2018/19 operations budget for the Organizational Award Program.

ATTACHMENT

Presentation - 2018-19 Corporate Balanced Scorecard – Final Results, June 20, 2019

Report Prepared by: Original Approved By:

James Campbell, Communications and PR Coordinator

902-490-4604





CSF: High Quality Drinking Water

Organizational Indicator:



· Adherence with 5 objectives from the Water Quality Master Plan for all water systems; we must own system for one year to include results.

Objective	Total Sites	Result to March 31/19 (% of Sites Achieving Target)	Target	Distrib. Pts.
Disinfection – Chlorine Residual	65	98%	80 – 100%	18/20
Disinfection By-products (THMs)	24	76%	< 80 ug/l	0/20
Disinfection By-products (HAAs)	25	86%	< 60 ug/l	8/20
Particle Removal	5	98%	<0.2 &< 1.0 NTU	16/20
Corrosion Control	n/a	3.96 ug/L	Lead; < 10 ug/l	20/20
Summary Total				62/100

Disinfection – Achieve 0.2 mg/L at all sites (100% of sites achieving residual of 0.2 on 95% of tests)

Disinfection — Achieve 0.2 mg/L at all Sites (100% or sites achieving residual on 0.2 on 190% or tests)
THMs — Annual Avg, of < 80 ug/L at all THM sampling sites
HAAs - Annual Avg, of < 60 ug/L at all HAA sampling sites
Particle removal — Surface water plant achieves burbidity of <0.2 NTU 95% of the time and <1.0 100% of the time
Corrosion Control — Achieve 90th percentile standing lead sample of <10 ug/L for all sample sites



CSF: High Quality Drinking Water
Organizational Indicator:

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• Bacteriological tests [monthly target of 99.3% free of Total Coliform]

	% Samples Free of Coliform	Target
2018/19	99.97%	99.3%



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CSF: High Quality Drinking Water

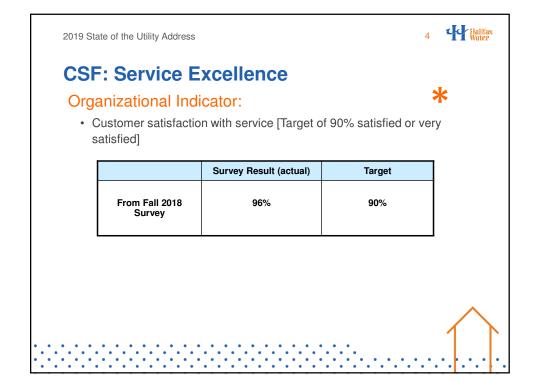
Organizational Indicator:



 Customer satisfaction about water quality [Target of 85% rating water quality as good to excellent]

	Survey Results (actual)	Target
From Fall 2018 Survey	89%	85%







CSF: Service Excellence

Organizational Indicator:

• Service outages of water [# connection hours / 1000 customers]

	Hours (actual)	Target
2018/19	203	200





CSF: Service Excellence

Organizational Indicator:

• Service outages of wastewater [# connection hours / 1000 customers]. (N.B. the clock starts after we know it is our problem)

	Hours (actual)	Target
2018/19	2.06	8



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CSF: Service Excellence

Organizational Indicator:

· Average call wait time over the year

	Seconds	Target
2018/19	84	70





CSF: Responsible Financial Management

Organizational Indicator:



Operating Expense/Revenue Ratio [based on annual operating budget]

	Exp/Rev ratio (actual)	Target
2018/19	0.764	0.797



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CSF: Responsible Financial Management

Organizational Indicator:

• Annual Cost per Customer Connection [Water]

	Cost/connection	Target
2018/19	\$477	\$482





CSF: Responsible Financial Management

Organizational Indicator:

• Annual Cost per Customer Connection [Wastewater]

	Cost/connection	Target
2018/19	\$684	\$687



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CSF: Effective Asset Management

Organizational Indicator:



 Water Loss Control; target leakage allowance of 160 Litres/Service Connection/Day

	Leakage Actual	Target
2018/19	172	160 - 170





CSF: Effective Asset Management

Organizational Indicator:

 Inflow and Infiltration [I&I] Reduction; # of inspections on private property in relation to discharge of stormwater into the wastewater system.

	I&I Inspections	Target
2018/19	932	900



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CSF: Effective Asset Management

Organizational Indicator:



· Hours of unplanned outages of GIS and CityWorks

	Outage Hours	Target
2018/19	70.85%	*90% to 85% of 2017/18 actual





CSF: Effective Asset Management

Organizational Indicator

 Capital Budget Expenditures – Maximize annual funds spent by end of fiscal year

	Maximize Annual Capital Budget Expenditures	Target
2018/19	68.4%	80% to 90% approved



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CSF: Workplace Safety & Security

Organizational Indicator:

 # of Incidents with written Compliance Orders received from NS Labour and Advanced Education

	Labour Infractions	Target
2018/19	1	0 – 2 (max.)





CSF: Workplace Safety & Security

Organizational Indicator:



 Lost Time Accidents [# of accidents resulting in lost time per 100 employees (FTE pro-rated)]

	Lost time accidents	Target
2018/19	2.5	2.5 – 3.5 per 100 employees (with a maximum of 4.5)



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CSF: Workplace Safety & Security

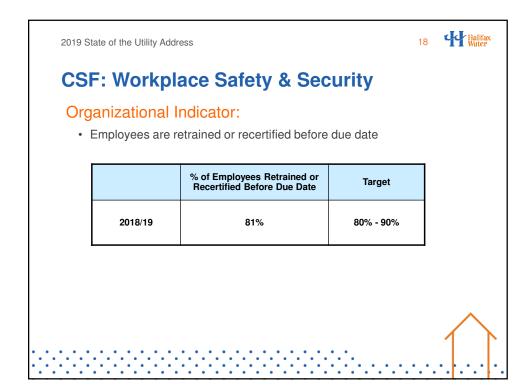
Organizational Indicator:



• # of Traffic Accidents per 1,000,000 km

	Traffic Accidents / 1,000,000 Kms	Target
2018/19	4.3	4.0 per 1,000,000 km (maximum of 5)



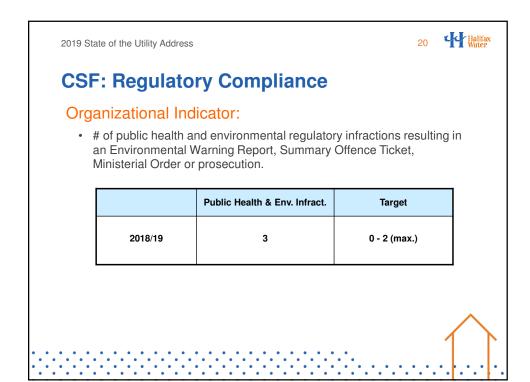


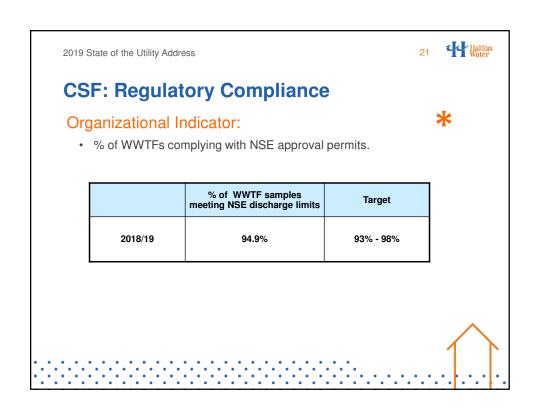
CSF: Workplace Safety & Security

Organizational Indicator:

• Supervisors complete weekly or bi-weekly safety talks

| March | March







CSF: Environmental Stewardship

Organizational Indicator:

of ICI properties in HRM inspected by Pollution Prevention [P2]
 Section each year

	Actual Inspected	Target
2018/19	528	500



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CSF: Environmental Stewardship

Organizational Indicator:



• "Energy Management [kwh/m3]; % energy reduction associated with capital projects.

	% Energy/GHG Reduction	Target
2018/19	4.7%	3%





CSF: Environmental Stewardship

Organizational Indicator:



- Bio-solid Residuals Handling; % of sludge meeting solids concentration target 97% of samples meet a minimum solids concentration of:
 - 25% from HHSP plants
 - 18% from Aerotech Dewatering Facility

	% Meet Solids Concentration Target	Target
2018/19	99.5%	92% - 97 %



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CSF: Motivated and Satisfied Employees

Organizational Indicator:

• # of arbitrations divided by total # of grievances.

	Arbitrations/Grievances	Target
2018/19	0/26	0 Arbitrations





CSF: Motivated and Satisfied Employees

Organizational Indicator:

• % of jobs filled from within Halifax Water [excluding entry level jobs].

	% Jobs filled within	Target
2018/19	63%	80%



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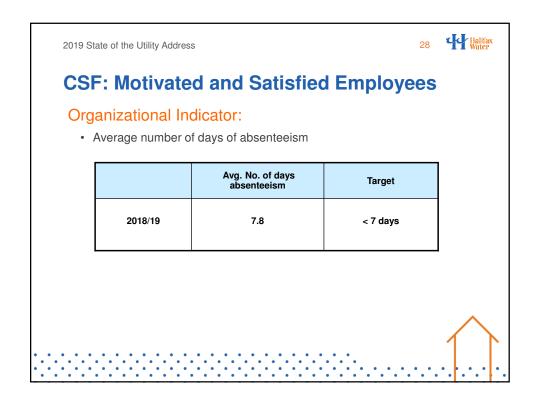
CSF: Motivated and Satisfied Employees

Organizational Indicator:

• Employee satisfaction survey. [2009 was the benchmark year with a B result].

	Survey Result (actual)	Target
Survey in 2018	В	А-





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Final Results	
Organizational Indicator	2018/19 Results
Water Quality Master Plan Objectives	0.62
Customer Water Quality Survey Results	1.00
Customer Service Survey Results	1.00
Operating Expense/Revenue Ratio [Gateway Indicator]	1.00
Water Loss Control Reduction	1.00
Inflow & Infiltration Reduction	1.00
Percentage that GIS is Operational	1.00
Energy Management – Water & Wastewater	1.00
Biosolids Residual Handling	1.00
# of Lost Time Accidents per 100 Employees [Gateway Indicator]	1.00
# of Traffic Accidents per 1,000,000 km	0.7
Percentage of WWTFs Compliant with NS Environment Permits	0.7
TOTAL SCORE	11.02

Halifax Water Halifax Regional Water Commission

ATTACHMENT 2

ITEM # 4.1

HRWC Board

June 20, 2019

TO: Darlene Fenton, Chair and Members of the Halifax Regional Water

Commission Board

SUBMITTED BY: *Original Signed By:*

Cathie O'Toole, CPA, CGA, MBA, ICD.D, Director, Corporate Services

APPROVED: *Original Signed By:*

Carl Yates, M.A.Sc., P.Eng., General Manager

DATE: June 7, 2019

SUBJECT: 2018/19 Audited Financial Statements and Year End Results

ORIGIN

Operational and Regulatory Requirement.

RECOMMENDATION

It is recommended that the Board approve the March 31, 2019, Halifax Regional Water Commission's Audited Financial Statements prepared using International Financial Reporting Standards.

BACKGROUND

Halifax Regional Water Commission (HRWC) is required to submit Board-approved audited financial statements to the Halifax Regional Municipality (HRM) and the Nova Scotia Utility and Review Board (NSUARB).

DISCUSSION

Attached are the financial statements for the year ended March 31, 2018, presented in two formats.

HRWC is a fully regulated government business enterprise, falling under the jurisdiction of the Nova Scotia Utility and Review Board (NSUARB). The NSUARB requires that HRWC file

Financial Statements and rate applications with the Board based on the NSUARB Handbook for Accounting and Reporting for Water Utilities. The Accounting Standards Board (AcSB) requires rate regulated entities to conform to International Financial Reporting Standards (IFRS). The Commission maintains the SAP financial records in IFRS for the purposes of the annual audit and consolidation of the financial statements with those of Halifax Regional Municipality (HRM). The budget for the 2018/19 fiscal year was prepared using the NSUARB format and financial results continue to be provided in NSUARB format.

The on-site field work portion of the annual audit by Grant Thornton began May 6th. The audit timing and presentation of results is coordinated with HRM for consolidation with its statements.

The following discussion of the operating results is based on the internal NSUARB format statements except where noted. The results reflect direct operating costs by department and allocations among water, wastewater and stormwater for common costs shared across all the services provided by HRWC.

Summary information is provided for the Balance Sheet on Page 1 and the Income Statement on Page 2. A detailed presentation of the Balance Sheet and Income Statement is provided on Pages 3 and 4. Pages 5 through 8 provide Income Statements by Service and for Regulated and Un-Regulated Services. Pages 9 and 10 provide the Balance Sheet and Income Statement in IFRS format.

Consolidated Income Statement - Page 2

Summarized Consolidated Operating Results				
	Actual YTD	Actual YTD		
	2018/19	2017/18		
	'000	'000	\$ Change	% Change
Operating Revenue	\$138,413	\$138,145	\$268	0.2%
Operating Expenses	\$106,731	\$99,437	\$7,294	7.3%
Operating Profit (Loss)	\$31,682	\$38,708	(\$7,027)	-18.2%
Non Operating Revenue	\$1,898	\$4,486	(\$2,588)	-57.7%
Non Operating Expenditure	\$33,190	\$34,376	(\$1,186)	-3.5%
Net Surplus before OCI	\$390	\$8,819	(\$8,429)	-95.6%
Pension Plan Expense	(\$5,208)	(\$5,015)	(\$193)	3.9%
OCI	\$3,735	(\$1,750)	\$5,485	-313.4%
Net Surplus (Deficit)	(\$1,083)	\$2,054	(\$3,137)	-152.8%

Figures used in the various tables throughout the report may contain differences due to Excel rounding.

Key items of note:

- Operating revenue of \$138.4 million is on par with the prior year.
- Operating expenses of \$106.7 million are \$7.3 million higher than the prior year.

- Excluding Other Comprehensive Income (OCI) and Pension Plan Expense, the Net Surplus for the year is \$0.4 million, a decline of \$8.4 million.
- Other Comprehensive Income is a function of the change in the liability for employee benefits, including the Pension Plan. The OCI adjustment at year-end was an improvement (income) of \$3.7 million whereas in the prior year it was a loss of \$1.7 million.
- The Net Surplus for the year is a loss of \$1.1 million, a decline of \$3.1 million from the prior year.
- The approved budget was for a loss of \$12.1 million.

Balance Sheet - Page 3

Key indicators and balances from the Balance Sheet are as follows:

Cash On Hand		
	2018/19	2017/18
Cash On Hand	\$51,603	\$51,470

Balance Sheet Liquidity (Current Ratio)				
2018/19 2017/18				
Current Assets ('000)	\$94,567	\$89,095		
Current Liabilities ('000)	\$47,447	\$45,995		
Current Ratio	1.99	1.94		

Accounts Receivable			
	2018/19	2017/18	
Customer Receivables	\$17,407	\$18,723	
Unbilled Services	\$17,012	\$16,640	
Halifax Regional Mun.	\$3,728	\$5,275	
Total	\$38,148	\$40,638	

Accounts Payable			
	2018/19	2017/18	
Trade Payables	\$23,493	\$23,944	
LT Debt Interest	\$2,051	\$2,030	
Halifax Regional Mun.	\$2,865	\$2,439	
Total	\$28,409	\$28,413	

- Cash balances throughout the fiscal year were higher than anticipated due to higher consumption revenue and RDC collections, and lower capital expenditures than anticipated. The original Cash Flow projection had forecasted a \$30.9 million decline in cash by year-end.
- Other current assets and liabilities are all within the expected ranges for the end of the fiscal year.

Capital Asset Additions	
	Cumulative '000
Aerotech Wastewater Treatment Facility	\$23,997
Fall River Water Servicing	\$10,167
AMI - Advanced Metering Infrastructure	\$6,596
Mainline Lining Program	\$4,233
WW Lateral Lining Program	\$1,980
WW Lateral Replacement Program	\$1,748
All other projects	\$31,939
Total	\$80,659

Capital Assets Under Construction		
	Cumulative '000	
AMI - Advanced Metering Infrastructure	\$9,794	
JD Kline Filtration Replacement	\$6,623	
Lake Major Dam Replacement	\$4,693	
Ellenvale Run Retaining Wall System	\$2,878	
All other projects	\$10,409	
Total Capital Expenditures	\$34,397	
External Funding Received	(\$4,792)	
Net Assets Under Construction	\$29,605	

- Plant in Service assets, net of Accumulated Depreciation, total \$1.27 billion, an increase of \$43.3 million.
- Capital work orders closed during the year totaled \$80.7 million.
- Expenditures on Capital Budget projects within the fiscal year total \$64.5 million.
- The Aerotech Wastewater Treatment Facility was the largest project completed, with a value of \$24.0 million.
- The Fall River Water Servicing project, valued at \$10.2 million, is treated as a donated asset as it was fully funded through Federal and Provincial programs and HRM Local Improvement Charges.
- Meters installed through the AMI Advanced Metering Initiative during the year were capitalized, totaling \$6.6 million. The remaining meter installations and associated technology are expected to be capitalized in 2019/20.

Long Term Debt by Service				
	2018/19	2017/18		
'000' 000'				
Water	\$56,585	\$53,697		
Wastewater	\$114,157	\$127,043		
Stormwater	\$12,833	\$11,043		
Combined	\$183,575	\$191,783		

Debt Servicing Ratio by Service			
YTD Debt Servicing Cost Ratio			
	2018/19 2017/18		
Water	16.3%	18.7%	
Wastewater	23.7%	23.6%	
Stormwater	19.0%	17.9%	
Combined	20.3%	21.2%	

- Long Term Debt is down \$8.2 million from the prior year as debt repayments have been greater than new debt acquired for the capital program.
- The debt service ratio of 20.3% is well below the maximum 35% ratio allowed under the blanket guarantee agreement with HRM.

Operating Surplus					
2018/19 2017/18					
Opening Op Surplus	\$20,481	\$16,677			
YTD Net Profit	(\$1,083)	\$2,054			
Cumulative Op Surplus	\$19,398	\$18,731			

Income Statement – All Services - Page 4

The following tables compare the results with the budget and most recent forecasts for the year.

Summarized Consolidated Operating Results				
	Twelve Month			
	Actual YTD	Budget		
	2018/19	2018/19		
	'000	'000	\$ Variance	
Operating Revenue	\$138,413	\$135,182	\$3,231	
Operating Expenses	\$106,731	\$108,770	(\$2,039)	
Operating Profit (Loss)	\$31,682	\$26,412	\$5,270	
Non Operating Revenue	\$1,898	\$1,006	\$893	
Non Operating Expenditure	\$33,190	\$36,564	(\$3,374)	
Net Surplus (Deficit)	\$390	(\$9,146)	\$9,536	

Summarized Consolidated Operating Results				
	Twelve Month			
	Actual YTD Forecast			
	2018/19	2018/19		
	'000	'000	\$ Variance	
Operating Revenue	\$138,413	\$137,386	\$1,027	
Operating Expenses	\$106,731	\$105,473	\$1,258	
Operating Profit (Loss)	\$31,682	\$31,913	(\$231)	
Non Operating Revenue	\$1,898	\$1,862	\$37	
Non Operating Expenditure	\$33,190	\$33,459	(\$269)	
Net Surplus (Deficit)	\$390	\$316	\$74	

• Results are \$9.5 million better than the pro-rated budget and on par with the forecast.

Customer Rates

Rates for services did not change this fiscal year, having last been adjusted in 2016 for Water and Wastewater and 2017 for Stormwater. It is anticipated that an application for new rates will be submitted to the NSUARB in 2019/20 to take effect in mid-2020.

Summary of Rates				
	Effective April 1/16	Effective May 1/15	\$ Change	% Change
Volumetric Charges (per n	<u>n3)</u>			
Water	0.976	0.845	0.131	15.5%
Wastewater	1.753	1.638	0.115	7.0%
Combined	2.729	2.483	0.246	9.9%
Base Charges (per year)	1			
Water	Varies by 1	neter size	No Change	0.0%
Wastewater	Varies by 1	neter size	Varies	1.1%-7.7%

Summary of Rate Change - Stormwater					
	Effective July 1/17	Effective April 1/14	\$ Change	% Change	
Residential - Impervious A	Residential - Impervious Area				
Less than 50 m2		33.39	- 33.390	-100.0%	
50 to 200 m2	14.00	33.39	- 19.390	-58.1%	
210 to 400 m2	27.00	33.39	- 6.390	-19.1%	
410 to 800 m2	54.00	33.39	20.610	61.7%	
Greater than 810 m2	81.00	33.39	47.610	142.6%	
Culvert only service	14.00	Varied	Varies	Varies	
ICI Rate per m2	0.135	0.149	- 0.014	-9.4%	

Operating Revenue

Operating Revenue Results				
	YTD Actual	YTD Budget		
	2018/19	2018/19		
_	'000	'000	\$ Variance	
-				
Consumption Revenue	\$86,244	\$81,748	\$4,496	
Base Charge Revenue	\$33,191	\$33,257	(\$67)	
Wastewater Rebate	(\$1,494)	(\$1,252)	(\$242)	
Metered Sales Sub-total	\$117,941	\$113,754	\$4,187	
SW Site Generated Charge	\$5,906	\$6,752	(\$846)	
HRM Fire Prot & ROW	\$10,909	\$10,909	\$0	
Other Operating Revenue	\$3,657	\$3,767	(\$111)	
Operating Revenue Total	\$138,413	\$135,182	\$3,231	

Operating Revenue Results				
		Prior Yr Actual		
	2018/19 '000	2017/18	\$ Variance	
•	000	000	o variance	
Consumption Revenue	\$86,244	\$85,012	\$1,232	
Base Charge Revenue	\$33,191	\$32,845	\$346	
Wastewater Rebate	(\$1,494)	(\$642)	(\$851)	
Metered Sales Sub-total	\$117,941	\$117,215	\$726	
SW Site Generated Charge	\$5,906	\$6,169	(\$262)	
HRM Fire Prot & ROW	\$10,909	\$10,921	(\$12)	
Other Operating Revenue	\$3,657	\$3,841	(\$185)	
Operating Revenue Total	\$138,413	\$138,145	\$268	

Operating Revenue remained on par with the previous year and was \$3.2 million ahead of budget, which had anticipated a decline in revenue. Key items of note include:

- Water consumption increased 1.4% from the previous year on a volumetric basis. Consumption had been budgeted to decline by 2.5%.
- Base Charge Revenue is slightly below budget but slightly ahead of the prior year.
- Metered Sales revenue for Water Service is up \$0.8 million (1.7%) as compared to the prior year.
- Metered Sales revenue for Wastewater Service is down \$0.1 million (0.1%) as compared to the prior year. The lower revenue is attributable to higher Wastewater Rebates. The Wastewater Rebate is an offset to revenue. It is available to certain large customers whose water does not enter the Wastewater system.
- Stormwater Site Generated revenue was below budget and the prior year. Revenue had been expected to increase from the prior year, which was also below budget. A review of the Stormwater billing process is underway to ensure all new customers are being charged appropriately.

Other revenue categories are comparable with budget and forecasted amounts.

Operating Expenses

Summary of Operating Expenses by Department				
	Actual YTD 2018/19 '000	Budget YTD 2018/19 '000	\$ Variance	% Variance
		***	(0.7.52)	0.504
Water Services	\$20,670	\$21,232	(\$562)	-2.6%
WW Services	\$33,124	\$33,437	(\$313)	-0.9%
SW Services	\$4,950	\$5,276	(\$326)	-6.2%
Engineering & IS	\$8,156	\$8,177	(\$21)	-0.3%
Regulatory Services	\$3,152	\$3,763	(\$611)	-16.2%
Corporate Services	\$13,672	\$13,451	\$221	1.6%
Depreciation	\$23,007	\$23,434	(\$427)	-1.8%
Total Operating Expenses	\$106,731	\$108,770	(\$2,039)	-1.9%

Key items to note:

- Operating Expenses of \$106.7 million are \$7.3 million higher than the prior year and \$2.0 million below the pro-rated budget for the year.
- Compared to the prior year, expense categories with the largest increases in costs are Depreciation, Water Transmission and Distribution, Administration and Pension.

Financial Revenue

Key items to note:

- Higher than anticipated cash balances and rising interest rates have generated interest income of \$1.2 million, which is more than double the budgeted amount.
- The agreement with the Province of Nova Scotia for funding for the Halifax Harbour Solutions Project concluded in 2017/18.

• Miscellaneous Revenue includes various un-regulated activities such as tower leases, energy generation, consulting activities and some contracted services. The prior year figure is higher because it included one-time item of \$0.9 million.

Financial Expenses

Key items to note:

- Long Term Debt costs are \$1.2 million lower than in the prior year. Debt servicing savings are a result of:
 - o New debt issues having lower interest rates than older, maturing issues.
 - o This is the third year in a row that debt repayments have been greater than new debt issues.
- New debt of \$15.0 million was acquired through MFC's Fall Debenture in November.

Operating Results by Service - Pages 5-7

Year to Date Operating Results by Service			
	2018/19 2017/18		
	'000	'000	
Water	(\$402)	\$1,043	
Wastewater	(\$3,190)	\$2,884	
Stormwater	(\$1,226)	(\$124)	
Net Surplus (Deficit)	(\$4,818)	\$3,804	

Regulated and Unregulated Operations - Page 8

Results by Activity				
2018/19 2017/18				
	'000	'000		
Regulated Activities	(\$6,186)	\$2,214		
Unregulated Activities	\$1,368	\$1,590		
Net Surplus (Deficit)	(\$4,818)	\$3,804		

Key items to note:

- Activities regulated by the NSUARB show a loss of \$6.2 million, a decline from the profit of \$2.2 million profit in the prior year.
- Unregulated activities show a profit of \$1.3 million, a decline in the profit of \$1.6 million for the prior year. The declining profit is a result of lower revenue in several contracted services.

Results under International Financial Reporting Standards - Pages 9 & 10

As noted previously, the AcSB requires HRWC, as a rate regulated utility, to report financial results using International Financial Reporting Standards (IFRS).

On the IFRS Balance Sheet, Accumulated Depreciation is higher producing a lower value for assets, Contributed Capital is treated as a long term liability and amortized rather than being treated

as a contribution to equity, and the Operating Surplus is much higher due to changes in the Income Statement.

On the IFRS Income Statement, Operating Revenue is the same. Depreciation Expense is higher as contributed assets are depreciated and some assets are depreciated more quickly. Financial Revenue is higher as the amortization of contributed capital is treated as revenue. The most significant change is Financial Expenses are lower as there is no expense for the Long Term Debt Principal appropriation – a difference of \$20.5 million for the full year.

The IFRS Net Profit for the year to date is \$16.1 million.

ATTACHMENTS

- 1. Audited Financial Statements for the twelve (12) months ended March 31, 2019 (IFRS format)
- 2. Unaudited Financial Statements for the twelve (12) months ended March 31, 2019 (Internal NSUARB & IFRS format)
- 3. Financial Information Graph of Revenue and Expenses for 2018/2019

Report prepared by: *Original Signed By:*

Warren Brake, B.Comm, CPA, CGA, Manager, Accounting, 902-490-4814



ITEM # 4.1

HRWC BOARD June 20, 2019

Attachment 1

Financial Statements

Halifax Regional Water Commission

March 31, 2019

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Independent auditor's report

Grant Thornton LLP Nova Centre, North Tower Suite 1000, 1675 Grafton Street B3J 0E9

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To the Members of the Board of the Halifax Regional Water Commission

Opinion

We have audited the financial statements of the Halifax Regional Water Commission ("the Commission"), which comprise the statement of financial position as at March 31, 2019, and the statement of comprehensive earnings, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly in all material respects, the financial position of the Halifax Regional Water Commission as at March 31, 2019, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

Basis for opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the financial Statements section of our report. We are independent of the Commission in accordance with the ethical requirements that are relevant to our audit of the financial statements in Canada, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of matter

Our audit was conducted for the purposes of forming an opinion on the financial statements taken as a whole. The schedules on pages 21-30 are presented for purposes of additional information and are not a required part of the financial statements. Such information has been subjected to the auditing procedures applied to the period ended March 31, 2019, only to the extent necessary to express an opinion, on the audit of the financial statements taken as a whole.

Responsibilities of management and those charged with governance for the financial

Management is responsible for the preparation and fair presentation of the financial statements in accordance with International Financial Reporting Standards (IFRSs), and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Commission's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Commission or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Commission's financial reporting process.



Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Commission's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Commission's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Commission to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Halifax, Canada June 20, 2019

Chartered Professional Accountants Licensed Public Accountants

Great Thoraton LLP

Halifax	Regional	Water	Commission
Statem	ent of ear	nings	

Year ended March 31, 2019 (in thousands)	20	19	2018
Operating revenues			
Water	\$ 48,0	40 \$	47,220
Wastewater	69,9		69,994
Stormwater	9,7		10,016
Fire protection	7,0		7,074
Private fire protection		69	856
Other operating revenue	2,5		2,985
	138,2	<u> </u>	138,145
Operating expenditures (Note 14)			
Water supply and treatment	9,7		8,646
Water transmission and distribution	10,9		9,410
Wastewater collection	13,1		12,642
Stormwater collection	4,9		4,842
Wastewater treatment	19,7		19,647
Engineering and information services	8,9		8,105
Regulatory services	2,3		2,450
Customer service	4,9		4,896
Administration and pension Depreciation and amortization	13,9 44,0		12,553 41,625
Depreciation and amortization	132,7		124,816
	102,1		124,010
Earnings from operations before financial and other			
revenues and expenditures	5,4	<u>15</u> _	13,329
Financial and other revenues			
Interest	1,1	57	694
Contributed capital	18,1		17,372
Other	7	<u>42</u> _	3,792
	20,0	<u>41</u> _	21,858
Financial and other expenditures			
Interest on long term debt	7,4	30	7,884
Amortization of debt discount	11	99	202
Grant in lieu of taxes	4,9	99	4,774
Other		<u>32</u> _	354
	12,8	<u>60</u> _	13,214
Earnings for the year before regulatory deferral account			
balance amortization	12,5	96	21,973
Regulatory deferral account balance amortization (Note 5)	(1	92)	(192)
Earnings for the year	\$ 12,4	04 \$	21,781

Halifax Regional Water Commission Statement of comprehensive earnings			
Year ended March 31 (in thousands)		2019	 2018
Earnings for the year	\$	12,404	\$ 21,781
Other comprehensive income (loss)			
Items that will not be reclassified subsequently to earnings: Re-measurement on defined benefit plans	-	3,734	 (1,750)
Total comprehensive earnings for the year	\$	16,138	\$ 20,031

Halifax Regional Water Commission				2
Statement of financial position March 31 (in thousands)		2019		2018
Assets				
Current	A	#4 ###	φ.	E4 470
Cash and cash equivalents	\$	51,603	\$	51,470
Receivables Customer charges and contractual		17,407		17,494
Unbilled service revenues		17,012		16,640
Halifax Regional Municipality		3,728		5,274
Inventory		2,057		1,442
Prepaids	***************************************	1,066 92,873		1,013 93,333
Intangible assets (Note 11)		15,418		13,877
Capital work in progress		29,605		24,550
Utility plant in service (Note 12)	*********	1,233,440		1,200,430
Total assets		1,371,336		1,332,190
Regulatory deferral account balance (Note 5)	***************************************	3,004		3,196
Total assets and regulatory deferral account debit balances	<u> </u>	1,374,340	\$	1,335,386
Liabilities	ecycy-voly-and-energy-chairman-energy-	naka na senera kan kan kan kan kan kan kan kan kan ka	OMINIMAN SERVICES	CONT. PROFESSIONAL PROFESSIONAL PROPERTY.
Current				
Payables and accruals	_			00 W4 W
Trade	\$	23,493 2,051	\$	22,715 2,030
Interest on long term debt Halifax Regional Municipality		2,865		2,439
Contractor and customer deposits		207		186
Current portion of deferred contributed capital		13,846		13,405
Current portion of long term debt (Note 13)		24,709		22,630
Unearned revenue		507 67,678	********	<u>584</u> 63,989
		01,010		60,369
Deferred contributed capital		867,802		842,967
Long term debt (Note 13)		182,732		190,871
Employee benefit obligation – pension plan (Note 4)		67,755		65,486
Employee benefit obligation – post-retirement benefits (Note 4)		380 4,195		430 3,983
Employee benefit obligation – pre-retirement benefits (Note 4)		1,190,542		1,167,726
Provide a		1,120,042		1, 101, 100
Equity Accumulated other comprehensive loss (page 6)		(41,209)		(44,943)
Accumulated surplus (page 6)		225,007		212,603
	****	183,798		<u>167,660</u>
	\$	1,374,340	\$	1,335,386
Contingent liabilities (Note 3) Commitments (Note 6) Subsequent event (Note 15)				
Approved by the Board			k .	•
~ Ori	ginal Signed	1	^	
Original Signed , Commissioner	, , , , , , , , , , , , , , , , , , , ,		00	ommissionei

Halifax Regional Water Commission Statement of changes in equity

Year ended March 31 (in thousands)

	Accumulated other comprehensive _income (loss)	Accumulated surplus	<u>Total</u>
Balance at March 31, 2017	\$ (43,193)	\$ 190,822	\$ 147,629
Earnings for the year Other comprehensive loss Comprehensive earnings for the year	(1,750) (1,750)	21,781 	21,781 (1,750) 20,031
Balance at March 31, 2018	\$ (44,943)	\$ 212,603	\$ 167,660
Balance at March 31, 2018	\$ (44,943)	\$ 212,603	<u>\$ 167,660</u>
Earnings for the year Other comprehensive income Comprehensive earnings for the year	3,734 3,734	12,404	12,404 3,734 16,138
Balance at March 31, 2019	\$ (41,209)	\$ 225,007	\$ 183,798

Halifax Regional Water Commission Statement of cash flows			
Year ended March 31 (in thousands)		2019	 2018
(Decrease) increase in cash and cash equivalents			
Operating Comprehensive earnings for the year Depreciation and amortization Employee benefit obligations Loss (gain) loss on disposal of plant in service	\$ 	16,138 27,787 2,431 188 46,544	\$ 20,031 25,926 7,254 (127) 53,084
Change in non-cash operating working capital items (Note 7)	-	1,762 48,306	 754 53,838
Financing Proceeds from issuance of long term debt Contributed capital Debt issue costs, net Principal repayment on Harbour Solutions long term debt Principal repayments on long term debt	_	16,500 13,691 70 (6,500) (16,130) 7,631	10,000 11,162 121 (6,500) (15,089) (306)
Investing Deferred capital contributions Proceeds from sale of plant in service Purchase of capital work in progress Purchase of utility plant in service		790 189 (18,519) (38,264) (55,804)	 3,701 120 (14,405) (47,357) (57,941)
Net increase (decrease) in cash and cash equivalents		133	(4,409)
Cash and cash equivalents, beginning of year		51,470	 55,879
Cash and cash equivalents, end of year	\$	51,603	\$ 51,470

March 31, 2019 (in thousands)

1. Nature of operations

The Halifax Regional Water Commission (the Commission) is a public utility owned and controlled by the Halifax Regional Municipality (HRM). The Commission is responsible for the supply of municipal water, wastewater and stormwater services to the residents of the HRM. The Commission's principal place of business is P.O. Box 8388 Station A, 450 Cowie Hill Road, Halifax, Nova Scotia. The Commission is exempt from income tax.

2. Summary of significant accounting policies

(a) Statement of compliance

The financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB). The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all years presented, unless otherwise stated.

The financial statements were authorized for issue by the Board on June 20, 2019.

(b) Basis of measurement

The Commission's financial statements are prepared on the historical cost basis, except for certain financial instruments measured at fair value. The financial statements are presented in Canadian dollars and all values are rounded to the nearest thousand. The financial statements are presented in accordance with International Accounting Standards (IAS) 1 "Presentation of Financial Statements".

(c) Regulation

In matters of administrative policy relating to customers, rates, capital expenditures, depreciation rates and accounting matters, the Commission is subject to the jurisdiction of the Nova Scotia Utility and Review Board (NSUARB). Rates charged to and collected from customers are designed to recover costs of providing the regulated services. Halifax Water is required to prepare submissions in accordance with the Handbook issued by the NSUARB. There are differences in the accounting treatment of certain transactions from IFRS including the accounting of principal debt payments, employee future benefits, depreciation and amortization, and gains and losses on the disposal of plant in service and accumulated surplus.

Regulatory assets represent costs incurred that have been deferred as approved by the NSUARB and will be recovered through future rates collected from customers. The Commission's regulatory asset is disclosed in Note 5.

(d) Utility plant in service

Utility plant in service (Note 12) is recorded at cost, being the purchase price and directly attributable cost of acquisition or construction, including interest capitalized during construction. Contributions for capital expenditures are treated as deferred contributed capital on the statement of financial position and amortized over the estimated useful lives of the assets. Structures and land taken out of service are removed from utility plant in service and placed in plant not in service at cost less accumulated depreciation. Losses or gains related to assets retired, demolished or sold are charged or credited to the statement of earnings.

March 31, 2019 (in thousands)

2. Summary of significant accounting policies (continued)

(e) Cash and cash equivalents

Cash and cash equivalents consists of cash on hand and balances with banks.

(f) Depreciation

Depreciation is provided using the straight-line method over the estimated useful lives of the assets.

The estimated useful lives for the major classifications of utility plant in service are as follows:

Culverts	25 to 50 years
Hydrants	50 to 80 years
Meters	20 to 25 years
Office equipment and furniture and	
transportation equipment	3 to 10 years
Pumping equipment	5 to 30 years
Purification and treatment equipment	20 to 50 years
SCADA equipment	5 to 25 years
Services and laterals	50 to 60 years
Structures and improvements	50 to 100 years
Tools and work equipment	5 to 30 years
Water, wastewater and stormwater mains	60 to 100 years

Depreciation commences in the year an asset is put in service and ready for its intended use. In the year of acquisition, depreciation is calculated at 50% of the above rates unless a project is significant, in which case depreciation is prorated for the number of months the asset was in use. The Commission does not maintain a depreciation fund. The Commission has received NSUARB approval for exemption from setting up a depreciation fund as long as net depreciable additions to plant exceed the depreciation charged.

(g) Inventory

Cost of inventory is comprised of direct materials and supplies. Inventories are valued at the lower of cost and net realizable value with cost being determined on a weighted average moving cost method.

(h) Revenues and expenditures

All revenues and expenditures are recorded on an accrual basis. Revenues relating to supplying water, wastewater and stormwater services are recorded based on cyclical billings and include an accrual for estimated amounts not yet billed. Fire protection revenue is recorded based on approved rates. Other revenues are recorded at the time services are performed, the amount can be measured reliably and collection is reasonably assured.

(i) Long term debt

Debt issue costs are deferred and amortized over the term of the debt to which it relates.

March 31, 2019 (in thousands)

2. Summary of significant accounting policies (continued)

(j) Use of estimates and critical accounting judgments

In preparing the Commission's financial statements, management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenue and expenditures during the period. Significant estimates and assumptions include the following:

- At year end, revenue from water, stormwater and wastewater services has been earned, but not yet billed due to the timing
 of the billing cycles. Management estimates the unbilled revenue accrual based on historic billing trends.
- Management assumptions are used in the actuarial determination of employee benefit obligations, such as standard rates
 of inflation, mortality, discount rates, and anticipation of future salary increases.
- Useful lives of utility plant in service are reviewed at each reporting date based on expected patterns of usage and historical information.
- Recognition and measurement of provisions and contingencies.

Actual results could differ from these estimates.

(k) Financial instruments

Recognition and derecognition

Financial assets and financial liabilities are recognized when the Commission becomes a party to the contractual provisions of the financial instrument. Financial assets are derecognized when the contractual rights to the cash flows from the financial asset expire, or when the financial asset and substantially all the risks and rewards are transferred. A financial liability is derecognized when it is extinguished, discharged, cancelled or expires.

Classification and initial measurement of financial assets

All financial assets are initially measured at fair value and adjusted for transaction costs, where applicable. Financial assets are classfied into the following categories: measured at amortized cost, fair value through other comprehensive income ("FVTOCI") and fair value through profit and loss ("FVTPL").

The Commission has classified its financial instruments as follows:

Asset/Liability	<u>Classification</u>
Cash and cash equivalents	Amortized cost
Receivables	Amortized cost
Receivable from HRM	Amortized cost
Payables and accruals	Amortized cost
Long term debt	Amortized cost
Deposits	Amortized cost

The classification is determined by both the Commission business model for managing the financial asset and the contractual cash flow characteristics of the financial asset.

Subsequent measurement of financial assets

Financial assets are measured at amortized cost if the assets meet the following conditions (and are not designated as FVTPL):

- they are held within a business model whose objective is to hold the financial assets and collect its contractual cash flows
- the contractual terms of the financial assets give rise to cash flows that are solely payments of principal and interest on the principal amount outstanding

March 31, 2019 (in thousands)

2. Summary of significant accounting policies (continued)

(k) Financial instruments (continued)

After initial recognition, these are measured at amortized cost using the effective interest method. Discounting is omitted where the effect of discounting is immaterial. The Commission's financial assets and liabilities fall into this category. Under IAS 39 cash and receivables were classified as loans and receivables and subsequently measured at amortized cost. Payables, long term debt, and deposits were classified as other financial liabilities and subsequently measured at amortized cost.

Impairment of financial assets

IFRS 9's impairment requirements use more forward-looking information to recognize expected credit losses – the 'expected credit loss (ECL) model'. This replaces IAS 39's 'incurred loss model'. Financial assets that are subject to the expected credit loss model include cash and cash equivalents, receivables, and receivables from HRM. While cash and cash equivalents, and receivables from HRM are subject to the impairment requirements of IFRS 9, the identified impairment loss was immaterial.

Receivables

The Commission makes use of a simplified approach in accounting for receivables and records the loss allowance as lifetime expected credit losses. These are the expected shortfalls in contractual cash flows, considering the potential for default at any point during the life of the financial instrument. In calculating, the Commission uses its historical experience, external indicators and forward-looking information to calculate the expected credit losses using a provision matrix. The Commission assesses impairment of receivables on a collective basis. As they possess shared credit risk characteristics, they have been grouped based on the days past due.

(I) Provisions

A provision is recognized in the statement of financial position when the Commission has a legal or constructive obligation as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a rate that reflects current market assessment of the time value of money and, where appropriate, the risks specific to the obligation.

(m) Impairments

At the end of each reporting period, the Commission reviews the carrying amounts of its tangible and intangible assets to determine whether there is an indication of an impairment loss. If any such indication exists, the recoverable amount of the assets is estimated in order to determine the extent of impairment loss (if any). The recoverable amount of any asset is the higher of its fair value less costs to sell and its value in use. Where it is not possible to estimate the recoverable amount of an individual asset, the impairment test is carried out on the asset's cash-generating unit (CGU), which is the lowest group of assets to which the asset belongs for which there are separately identifiable cash inflows that are largely independent of the cash inflows from other assets. The Commission has three CGU's (water, wastewater and stormwater) for which impairment testing is performed.

If the recoverable amount of the asset is estimated to be less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount. An impairment loss is recognized immediately in earnings. When an impairment loss is subsequently reversed, the carrying amount of the assets is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset in prior years.

March 31, 2019 (in thousands)

2. Summary of significant accounting policies (continued)

(n) Intangibles

Intangible assets include land access easements, water removal rights, studies, and capital master plans and are recorded at cost less accumulated amortization. Land rights include payment for easements and right of use over land and have an indefinite useful life. Intangibles with finite useful lives are amortized annually over the estimated useful lives. The expected useful lives are as follows:

Intangible assets

10 to 30 years

(o) Employee benefits obligations

The Commission accrues in its accounts, annually, the estimated liabilities for pensions and other employee benefits.

Pension benefits

The Commission provides employment, post-retirement and pre-retirement benefits through defined benefit plans and defined contribution plans.

The cost of pension benefits for defined contribution pension plans are expensed at the time active employees are compensated.

The defined benefit plans sponsored by the Commission determine the amount of pension benefits employees will receive on retirement by reference to length of service and salary levels. Obligations associated with defined benefit plans reside with the Commission, even if plan assets for funding the plan are set aside.

The liability recognized in the statement of financial position for defined benefit plans is the present value of the defined benefit obligation at the end of the reporting date less the fair value of plan assets.

Management estimates the defined benefit obligation annually with assistance from an independent actuary using the projected unit credit method. The defined benefit obligation uses estimates for inflation, medical cost trends, mortality, and anticipated salary levels. The discount factor used to present value estimated future cash flows is determined with reference to high quality corporate bonds that have terms to maturity approximating the terms of the related pension liability.

(o) Employee benefits obligations (continued)

Gains and losses resulting from re-measurements of the net defined benefit liability are charged to other comprehensive income in the period in which they arise. Service costs are recognized immediately into earnings.

Net interest cost related to pension obligations and returns on plan assets are included in salary and benefits on the statement of earnings.

Short-term employee benefits

Short-term employee benefit obligations that are due to be settled wholly within twelve months after the end of the annual reporting period in which the employees render the related service are measured on an undiscounted basis and are expensed as the related service is provided.

March 31, 2019 (in thousands)

2. Summary of significant accounting policies (continued)

(p) Regulatory deferral account balance

The Commission early adopted IFRS 14 Regulatory Deferral Accounts and has continued to apply the accounting policies it applied in accordance with the Handbook for the recognition, measurement and impairment of assets and liabilities arising from rate regulation. These are referred to as regulatory deferral account balances.

Explanation of recognized amounts

Regulatory deferral account balances are recognized and measured at cost less amortization. Management continually assesses the likelihood of recovery of regulatory assets. If recovery through future rates is no longer considered probable, the amounts would be charged to the results of operations in the period that the assessment is made.

(q) Future accounting standards

At the date of authorization of these financial statements, certain new IFRS standards, amendments and interpretations to existing standards have been published by the IASB, but are not yet effective and have not been adopted early by the Commission.

Management anticipates that the relevant pronouncements will be adopted in the Commission's accounting policies for the first period beginning after the effective date of the pronouncement. Information on new standards, amendments and interpretations that may be relevant to the Commission's financial statements is provided below.

IFRS 15 Revenue from Contracts with Customers

The IASB released a new standard IFRS 15 Revenue from Contracts with Customers which replaces IAS 18 Revenue, IAS 11 Construction Contracts and certain revenue-related interpretations. The new standard provides a single, principle based five-step model to be applied to all contracts with customers requiring an entity to recognize revenue 1) in a manner that depicts the transfer of goods or services to customers and 2) at an amount that reflects the consideration the entity expects to be entitled to in exchange for those goods or services. IFRS 15 is effective for annual periods beginning on or after January 1, 2018. The Commission has adopted and assessed the impact of the new standard and concluded it is not material to the financial statements.

IFRS 9 Financial Instruments

The IASB has replaced IAS 39 Financial Instruments: Recognition and Measurement in its entirety with a new standard IFRS 9 Financial Instruments. The final version of the standard introduces a new approach to financial asset classification, replaces the "incurred loss" impairment model with a more forward-looking expected loss model and substantially revises hedge accounting.

Management completed their assessment and the Commission has elected to apply the modified retrospective method on transition, which means that comparative periods have not been restated. The Commission adopted IFRS 9 in its financial statements for the annual period beginning April 1, 2018. The adoption of this standard had no financial impact to the Commission.

IFRS 16 Leases

The IASB issued IFRS 16, Leases, which replaces IAS 17, Leases. IFRS 16 provides a single lessee accounting model, requiring the recognition of assets and liabilities for all leases, unless the lease term is twelve months or less or the underlying asset has a low value. Lessor accounting remains largely unchanged from IAS 17. The new standard IFRS 16 is effective for annual periods beginning on or after January 1, 2019. The Commission is currently assessing the impact of this new standard.

March 31, 2019 (in thousands)

3. Contingent liabilities

As a condition of a prior year sale of a property, the Commission indemnified the purchaser from claims or actions resulting from migration of halocarbons. The environmental risk is assessed to be low and the likelihood of any related liability is not determinable.

The Commission has been named along with the contractor for a flooding incident that occurred as a result of an overflow of wastewater at a pumping station associated with the Halifax Harbour Solutions Project (HHSP). The claim is being defended by the Commission's insurer and management believes exposure in this regard is minimal.

There are active claims against the Commission; however, the likelihood of actual liability is not determinable at this time. If the Commission's defense of active claims is unsuccessful, the potential exposure would be \$1,000 - \$2,000.

4. Employee benefit obligations

Retirement benefit plan – employees transferred from HRM

The Commission is responsible for funding the employer share of the contributions to the HRM pension plan for certain employees that transferred from HRM as of August 1, 2007. HRM administers this defined benefit pension plan and the Commission reimburses HRM for the pension costs related to the Commission's proportionate share of the employees covered under the plan. Due to the nature of the plan, the Commission does not have sufficient information to account for the plan as a defined benefit; therefore, the multiemployer defined benefit plan is accounted for in the same manner as a defined contribution plan. An expense is recorded in the period when the Commission is obligated to make contributions for services rendered by the employee. During 2019, the Commission funded \$599 (2018 - \$635) in contributions to the plan.

Defined benefit plans and other long term employment benefits

For all other employees, the Commission maintains a defined benefit pension plan and offers post-retirement health and insurance benefits. The pension plan provides pensions based upon length of service and best seven years' earnings. This defined benefit pension plan is funded by employer and employee contributions with employees contributing 10.65% of regular employee earnings. The Commission contributes 13.29% of payroll which includes 9.85% toward current service cost and 3.44% toward going concern special payments.

Employees who retired prior to July 1, 1998 have extended health benefits coverage for life and drug coverage until age 65. Employees who retired after July 1, 1998 and before December 31, 2008 have coverage for drug, extended health, dental and life insurance until age 65 on a 50/50 cost shared basis (100% basis for employees who retired after December 31, 2008). Extended health coverage for these retirees and their spouses after the age of 65 is available on an optional basis at 100% retiree cost and drug coverage is available through the provincially managed drug program.

The Commission also has a non-funded pre-retirement benefit that is accrued annually, but is payable on retirement, termination or death if the employee has at least 10 years of continuous service. The benefit is equal to three days' pay for each completed year of service, up to a maximum of six month's salary and can be taken as a lump sum payment at the date of retirement in lieu of pre-retirement leave.

March 31, 2019 (in thousands)

4. Employee benefit obligations (continued)

Information about the Commission's plans, based on an actuarial extrapolation as at March 31, 2019, is as follows:

	Pe 2019	nsion Plan 2018	Post-reti	rement benefits 2018	Pre-retire 2019	ment benefits 2018
Change in accrued benefit obligation						
Balance, beginning of year \$	187,181	\$ 168,363	\$ 430	\$ 341	\$ 3,983	\$ 3,824
Current service cost Interest cost Contributions by plan participants	7,107 6,837 2,885	6,112 6,484 2,725	13	- 8	344 141	339 132
Benefit payments Re-measurements – actuarial (gains)/ losses from changes in	(4,534)	(4,265)	(60)	(63)	(460)	(227)
demographic assumptions Re-measurements – actuarial (gains)/ losses from changes in	-	-	-	(42)	-	
financial/experience assumptions _	(514)	7,762	(3)	186	<u> 187</u>	(85)
Balance, end of year	198,962	<u>187,181</u>	380	430	4,195	3,983
Change in fair value of plan assets						
Balance, beginning of year	121,695	109,883	-	-	-	-
Interest income Administrative expenses Actual return on plan assets	4,412 (94) 3,414	4,206 (69) 5,952	-	-	-	-
Benefit payments	(4,534)	(4,265)	(60)	(63)	(460)	(227)
Contributions: Employee Employer _	2,885 3,429	2,725 3,263	60	63	460	227
Balance, end of year	131,207	121,695			-	
Accrued benefit liability at March 31 \$	67,755	\$ 65,486	\$ 380	\$ 430	\$ 4,195	\$ 3,983

March 31, 2019 (in thousands)

4. Employee benefit obligations (continued)

Included in the statement of earnings is pension expense of \$9,388 (2018 - \$8,461).

The significant actuarial assumptions adopted in measuring the Commission's accrued benefit obligations are as follows:

	2019	2018	2019 Post-	2018 Post-	2019 Pre-	2018 Pre-
	Pension	Pension	Retirement	Retirement	Retirement	Retirement
_	<u>Plan</u>	<u>Plan</u>	<u>Benefits</u>	Benefits	<u>Benefit</u>	Benefit
Discount rate	3.40%	3.60%	3.00%	3.20%	3.20%	3.60%
Expected return on plan assets	3.40%	3.60%	N/A	N/A	N/A	N/A
Rate of compensation increase	3.75%	3.75%	N/A	N/A	3.75%	3.75%
Expenses for life benefits as a % of claims	N/A	N/A	10.00%	10.00%	N/A	N/A
Health benefit inflation per year	N/A	N/A	6.60%	6.92%	N/A	N/A
Dental benefit inflation per year	N/A	N/A	4.00%	4.50%	N/A	N/A

The measurement date used to determine the Plan assets and the accrued benefit obligation was March 31, 2019. The most recent valuation was completed January 1, 2019. The next review is scheduled for January 1, 2022.

The estimated employer contributions expected to be paid into the defined benefit plan and supplemental plan for the next fiscal year are \$2,894.

5. Regulatory deferral account balance

In 2011, the NSUARB granted the Commission approval to defer depreciation charges on certain assets transferred in 2010 from HRM relating to the Halifax Harbour Solutions Project (HHSP). Depreciation of \$2,078 was deferred in each of fiscal 2011 and 2012. As a result, the Commission recognized a \$4,156 regulatory deferral account. In absence of rate regulation, this regulatory deferral account balance would have been expensed as depreciation in fiscal 2011 and 2012. In 2012, the NSUARB granted approval of the amortization of this deferral account over the remaining useful lives of the underlying assets, beginning in 2014. The expense recognized in 2019 is \$192 (2018 - \$192).

	<u>2019</u>	<u>2018</u>
Beginning balance Amortization	\$ 3,196 \$ (192)	3,388 (192)
Ending balance	\$ 3,004 \$	3,196

March 31, 2019 (in thousands)

6. Commitments

There is an agreement with HRM for renewal of the dividend/grant in lieu of taxes for fiscal years 2015/16 to 2019/20 for water services. Dividend payments are approved as part of revenue requirements by the NSUARB. There is no dividend/grant in lieu of taxes approved for wastewater/stormwater. The Commission is committed to a payment of \$5,078 for the 2020 fiscal year.

At March 31, 2019, the Commission had \$118,025 (2018 - \$85,728) in expenditures from current and past approved capital budgets not yet expended.

7. Supplemental cash flow information	<u>2019</u>	2018
Changes in non-cash operating working capital items		
Receivables, customer charges and unbilled Payable to/receivable from HRM, net Inventory Prepaids Payables and accruals, trade Accrued interest on long term debt Contractor and customer deposits Unearned revenue	\$ (285) 1,972 (615) (53) 778 21 21 (77)	\$ (3,655) (1,250) 159 (146) 5,925 (71) (5) (203)
	\$ 1,762	\$ 754

Interest paid during the year was \$7,430 (2018 - \$7,884).

8. Capital management

The Commission's objective when managing capital is to ensure sufficient liquidity to support its financial obligations and execute its operating and capital plans. The Commission monitors and makes adjustments to its capital structure through additional borrowings of long term debt which are used to finance capital projects.

The Commission considers its total capitalization to include all long term debt and total equity. The calculation is set out as follows:

	<u>2019</u>	<u>2018</u>
Long term debt (current portion) Long term debt Funded debt Equity	 24,709 182,732 207,441 183,798	\$ 22,630 190,871 213,501 167,660
Capital under management	\$ 391,239	\$ 381,161

The Commission is a regulated utility and is subject to the regulations of the NSUARB. As part of this regulation, the Commission must obtain approval by the NSUARB for all borrowings. The Commission has obtained regulatory approval for all borrowings during the fiscal year. The Commission is not subject to financial borrowing covenants other than as outlined in Note 10.

March 31, 2019 (in thousands)

9. Financial instruments and risk management

The Commission applies a three-tier hierarchy framework for disclosing fair value of financial instruments, based on whether the inputs into the various valuation techniques are observable or unobservable. Observable techniques reflect market data obtained from independent sources, while unobservable inputs reflect management assumptions. Changes in valuation techniques of financial instruments may result in transfers of assigned levels. The hierarchy of input is as follows:

Level I	Quoted prices in active markets for identical assets or liabilities;
Level II	Inputs other than quoted prices included in Level I that are observable, either directly or indirectly; and
Level III	Inputs that are not based on observable market data.

The carrying values of current assets and current liabilities approximate their fair value due to the relatively short period to maturity of these financial instruments. Loans and receivables are carried at amortized cost. The fair value of variable rate long term debt is assumed to approximate its carrying value. Fair value has been estimated by discounting future cash flows at a rate offered for borrowings of similar maturities and credit quality at year end.

There were no transfers between classes of the fair value hierarchy during the year.

The Commission is exposed to risks as a result of holding financial instruments. Management considers and evaluates those risks on an on-going basis to ensure that the risks are appropriately managed. These potential risks include credit risk, interest risk, market risk and liquidity risk.

Credit risk

Credit risk arises from the possibility that the Commission's customers may experience financial difficulty and be unable to fulfill their obligations. The Commission's maximum exposure to credit risk corresponds to the cash and customer charges and contractual receivables. However, the Commission's customers are numerous and diverse, which reduces the concentration of credit risk.

An analysis of the Commission's receivables and continuity of the Commission's provision for impairment losses on receivables is as follows:

		2019	<u>2018</u>
Receivables Customer charges, contractual and unbilled Less: allowance for doubtful accounts	•	6,921 <u>2,502)</u>	\$ 36,552 (2,418)
	\$ 3	4,419	\$ 34,134

The credit quality of financial assets that are neither past due nor impaired are assessed with reference to historical information and includes the following considerations; new customers, existing customers and payment patterns / history.

Interest risk

Interest risk arises from the possibility that changes in interest rates will cause the Commission a potential loss. All of the Commission's long term debt is at varying fixed rates and has staggered maturity dates which reduce the interest rate risk.

March 31, 2019 (in thousands)

9. Financial instruments and risk management (continued)

Market risk

Market risk arises from the possibility that the value of an investment will fluctuate as a result of changes in market prices. These changes could affect the market value of the investments in the Commission's employees' pension plan and consequently the plan's deficit. The risk is mitigated by the pension plan diversifying the types of investments in its portfolio.

Liquidity risk

Liquidity risk arises from the possibility of the Commission not being able to meet its cash requirements in a timely and cost effective manner. The Commission manages this risk by closely monitoring the cash on hand in comparison to upcoming cash commitments.

10. Related party transactions

The immediate parent and ultimate controlling party of the Commission is the HRM.

The Commission is obligated to make payments on debt, held in the name of HRM, associated with wastewater and stormwater assets which were transferred to the Commission in 2007 and subsequent years.

Amounts receivable from and payable to HRM have normal credit terms.

The Commission had the following related party transactions with HRM:

- The Commission recorded revenue for provision of water, wastewater and stormwater services to HRM in the amount of \$5,209 (2018 - \$5,097).
- The Commission recorded fire protection revenue from HRM of \$7,074 (2018 \$7,074).
- The Commission paid a grant in lieu of tax of \$4,999 (2018 \$4,774).
- The debt issued by the Commission was covered by a blanket guarantee from HRM subject to the Commission maintaining a debt service ratio of less than 35%.

Compensation of key management personnel

Members of the Board of Commissioners and Executive Management team are deemed to be key management personnel. It is the Board of Commissioners and Executive Management team who have the responsibility for planning, directing and controlling the activities of the Commission.

The following is compensation expense for key management personnel:

	2019	2018
Short term benefits Post-employment benefits	\$ 1,421 313	\$ 1,388 219
Total compensation	\$ 1,734	\$ 1,607

2010

2040

March 31, 2019 (in thousands)

11. Intangible assets										2019	<u>2018</u>	<u>8</u>
Cost Beginning balance, April 1 Additions Total cost, March 31									\$	17,888 2,910 20,798	\$ 13,213 4,675 17,888	<u>5</u>
Accumulated amortization Beginning balance, April 1 Amortization Total accumulated amortization, Ma	arch 3	1							_	4,011 1,369 5,380	2,938 1,073 4,011	3
Net book value									\$	15,418	\$ 13,877	7
12. Utility plant in service												
		Land		ructures and approvements		Treatment and network equipment	a -	Distribution nd collection network		Tools and work equipment	<u>Tota</u>	<u>al</u>
Cost Beginning balance, April 1, 2018 Additions Disposals Total cost, March 31, 2019	\$	21,372 231 - 21,603	\$	218,876 16,739 	\$	229,808 23,459 (2,325) 250,942		862,357 33,708 - 896,065	\$	26,080 3,610 (855) 28,835	\$ 1,358,493 77,747 (3,180 1,433,060	7))
Accumulated depreciation Beginning balance, April 1, 2018 Depreciation Total accumulated depreciation	\$	-	\$	43,185 9,55 <u>2</u>	\$	47,080 11,725	\$	59,968 17,078	\$	7,830 3,202	\$ 158,063 41,557	
March 31, 2019		-		52,737	_	58,805		77,046		11,032	199,620	<u>0</u>
Net book value, March 31, 2019	\$	21,603	\$	182,878	\$	192,137	\$	819,019	\$	17,803	\$ 1,233,440	0
		<u>Land</u>		ructures and approvements		Treatment and network equipment	a -	Distribution nd collection network		Tools and work equipment	<u>Tota</u>	<u>al</u>
Cost Beginning balance, April 1, 2017 Additions Disposals	\$	20,780 592	\$	214,875 4,011 (10)		218,773 11,464 (429)	\$	787,646 74,724 (13)	\$	18,322 7,758	\$ 1,260,396 98,549 (452	9
Total cost, March 31, 2018		21,372	_	218,876	_	229,808		862,357		26,080	1,358,493	
Accumulated depreciation Beginning balance, April 1, 2017 Depreciation	\$	- -	\$	33,807 9,378	\$	34,671 12,409	\$	43,744 16,224	\$	4,022 3,808	\$ 116,244 41,819	
Total accumulated depreciation March 31, 2018		<u>-</u>		43,185	_	47,080	_	59,968		7,830	158,063	<u>3</u>
Net book value, March 31, 2018	\$	21,372	\$	175,691	\$	182,728	\$	802,389	\$	18,250	\$ 1,200,430	0

March 31, 2019 (in thousands)

13. Long-term debt	Interest rates	<u>2019</u>	<u>2018</u>
Payable to Municipal Finance Corporation (MFC) Water Halifax Harbour Solutions Wastewater/stormwater Stormwater	1.040% to 6.750% 0.900% to 4.329% 1.040% to 4.500% 1.040% to 4.114%	\$ 61,197 7,150 87,293 13,643 169,283	\$ 63,181 7,800 86,209 11,723 168,913
Payable to Halifax Regional Municipality MFC Wastewater/stormwater	1.200% to 4.940%	<u>39,000</u> 208,283	<u>45,500</u> 214,413
Less: debt issue costs		(842) 207,441	,
Less: amount payable within one year		(24,709)	(22,630)
		\$ 182,732	\$ 190,871

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. Principal instalments for the next five years are as follows:

\$ 24,709
\$ 19,034
\$ 16,989
\$ 41,702
\$ 38,381
\$ \$ \$

14. Operating expenditures by nature	2019	2018
Salaries and benefits Training Contract services Electricity Operating supplies Professional services Chemicals Depreciation and amortization	\$ 44,916 728 14,920 6,601 10,979 3,945 4,961	618 13,619 6,323 9,945 4,559 4,698
Depresentation and amortization	\$ 132,786	

15. Subsequent event

On May 22, 2019 the Collective Agreements that will govern the next five years for for Locals 227 and 1431 were approved by the Board. Retroactive payments required have been reflected in the accruals at year end.

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2019 (in thousands)

Water

	Structures and Land improvements	Pumping Pu	Purification SCAD equipment equipment		s Meters Hydrants	Aerotech and Too small and wo systems equipme	rk
Cost Beginning balance, April 1, 2018 Cost Additions Disposals Total cost, March 31, 2019	\$ 16,009 \$ 95,326 231 1,634 	200	\$ 25,222 \$ 5,17 1,673 43 	6 13,526 2,658	3 3,530 721 - (2,325) -	220 1,90	26, 732 (2, 731)
Accumulated depreciation Beginning balance, April 1, 2018 Depreciation Total accumulated depreciation, March 31, 2019 Net book value, March 31, 2019	- 29,560 - 102 - 29,662 \$ 16,240 \$ 67,298	<u>285</u> <u>7,576</u>	16,491 3,86 1,080 19 17,571 4,05 \$ 9,324 \$ 1,55	3 4,865 65 3 89,784 7,646	7 (988) 317 5 5,087 4,524	38 1,65 3,288 19,0	8,169 15 188,206
Cost Beginning balance, April 1, 2017 Cost Additions Disposals Total cost, March 31, 2018	\$ 15,417 \$ 92,334 592 2,997 	593 (10)	\$ 23,771 \$ 5,04 1,451 12 	5 22,706 1,608 - (13)	3 1,501 585 - (839)	270 4,00 - (2,7	3 6,429 48) (3,615)
Accumulated depreciation Beginning balance, April 1, 2017 Depreciation Total accumulated depreciation, March 31, 2018 Net book value, March 31, 2018	- 28,034 - 1,526 - 29,560 \$ 16,009 \$ 65,766	<u>263</u>	15,478 3,68 1,013 17 16,491 3,86 \$ 8,731 \$ 1,31	1 4,675 612 0 84,919 6,989	2 <u>125</u> <u>305</u> 9 <u>6,075</u> <u>4,207</u>	328 (9 3,250 17,3	14) 8,104 95 180,037

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Halifax Regional Water Commission Schedule of utility plant in service

Year ended March 31, 2019 (in thousands)

Wastewater

	La	Structures and nd improvements	Pumping equipment	Treatment equipment	SCADA equipment	Collection system	Laterals	Meters	Tools and work equipment	Aerotech and small systems	Total
Cost Beginning balance, April 1, 2018 Cost Additions Disposals Total cost, March 31, 2019	\$ 5,3 	- 14,641 	\$ 20,966 501 	\$ 162,499 10,270 	\$ 8,407 2,158 	\$ 319,809 6,525 	\$ 21,898 4,637 - 26,535	\$ 1,501 3,530 	\$ 32,929 3,898 (450) 36,377	\$ 12,564 220 	\$ 762,108 46,380 (450) 808,038
Accumulated depreciation Beginning balance, April 1, 2018 Depreciation Total accumulated depreciation, March 31, 2019 Net book value, March 31, 2019	\$ 5,3	58,016 - 1,822 - 59,838 29 \$ 131,009	7,289 815 8,104 \$ 13,363	55,290 8,413 63,703 \$ 109,066	1,869 619 2,488 \$ 8,077	61,604 4,485 66,089 \$ 260,245	1,912 488 2,400 \$ 24,135	38 163 201 4,830	2,412 16,406	3,893 80 3,973 \$ 8,811	203,905 19,297 223,202 \$ 584,836
Cost Beginning balance, April 1, 2017 Cost Additions Disposals Total cost, March 31, 2018	\$ 5,3 5,3	- 1,003 - (5)	\$ 17,579 3,387 	\$ 161,122 1,377 	\$ 8,210 197 	\$ 290,169 29,640 	\$ 19,108 2,790 21,898	\$ - 1,501 - 1,501	\$ 25,407 7,665 (143) 32,929	\$ 12,089 475 12,564	\$ 714,221 48,035 (148) 762,108
Accumulated depreciation Beginning balance, April 1, 2017 Depreciation Total accumulated depreciation, March 31, 2018 Net book value, March 31, 2018	\$ 5,3	- 53,697 - 4,319 - 58,016 29 \$ 118,190	6,577 712 7,289 \$ 13,677	47,255 8,035 55,290 \$ 107,209	1,366 503 1,869 \$ 6,538	57,418 4,186 61,604 \$ 258,205	1,502 410 1,912 \$ 19,986	38 38 1,463		3,450 443 3,893 \$ 8,671	182,838 21,067 203,905 \$ 558,203

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Halifax Regional Water Commission Schedule of utility plant in service

Schedule A

Year ended March 31, 2019 (in thousands)

Stormwater

	Structures and improvements	Collection system	Laterals	Tools and work equipment	Total
Cost Beginning balance, April 1, 2018 Cost Additions Disposals Total cost, March 31, 2019	\$ 9,796	\$ 245,447	\$ 4,896	\$ 3,812	\$ 263,951
	464	6,212	150	720	7,546
			5,046		
Accumulated depreciation Beginning balance, April 1, 2018 Depreciation Total accumulated depreciation, March 31, 2019 Net book value, March 31, 2019	1,579	42,269	396	1,347	45,591
	182	6,104	99	540	6,925
	1,761	48,373	495	1,887	52,516
	\$ 8,499	\$ 203,286	\$ 4,551	\$ 2,645	\$ 218,981
Cost Beginning balance, April 1, 2017 Cost Additions Disposals Total cost, March 31, 2018	\$ 9,785	\$ 227,751	\$ 4,611	\$ 3,045	\$ 245,192
	11	17,696	285	767	18,759
		———————————————————————————————————		3,812	
Accumulated depreciation Beginning balance, April 1, 2017 Depreciation Total accumulated depreciation, March 31, 2018 Net book value, March 31, 2018	1,402	36,380	301	870	38,953
	177	5,889	<u>95</u>	477	6,638
	1,579	42,269	396	1,347	45,591
	\$ 8,217	\$ 203,178	\$ 4,500	\$ 2,465	\$ 218,360

During the year, \$0 of interest was capitalized to Utility Plant in Service (2018 - \$267).

Cumulative utility plant in service	Water	Wastewater	Stormwater	 Total
Net book value, March 31, 2019	\$ 471,318	\$ 584,836	\$ 218,981	\$ 1,275,135
Net book value, March 31, 2018	\$ 455,486	\$ 558,203	\$ 218,360	\$ 1,232,049

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Utility plant in service under IFRS differs from the Handbook due to exclusion of intangible assets, componentization of certain assets and useful lives for depreciation.

Schedule B

Halifax Regional Water Commission Schedule of long term debt

Year ended March 31, 2019 (in thousands)

Payable to Municipal Finance Corporation	Interest rate	Final Maturity	Bala 2019	nce Remaining 2018
Water Debenture 23 A 1 Debenture 28 A 1 Debenture 98 A 1 Debenture 29 A 1 Debenture 30 A 1 Debenture 31 A 1 Debenture 32 C 1 Debenture 32 C 1 Debenture 33 B 1 Debenture 34 B 1 Debenture 35 B 1 Debenture 36 A 1 Debenture 36 A 1 Debenture 37 A 1 Debenture 38 B 1 Debenture 37 A 1 Debenture 38 A 1 Debenture 38 B 1 Debenture 38 B 1 Debenture 38 B 1	4.250% to 6.125% 6.500% to 6.750% 3.750% to 5.088% 0.900% to 4.329% 1.550% to 3.870% 1.630% to 4.221% 1.636% to 3.480% 1.510% to 3.160% 1.330% to 3.489% 1.285% to 4.114% 1.200% to 3.190% 1.040% to 2.894% 1.150% to 2.925% 1.150% to 2.506% 1.734% to 3.073% 2.060% to 3.300% 2.490% to 3.389%	2018 2019 2019 2019 2020 2021 2022 2022 2023 2023 2023 2024 2025 2026 2026 2027 2028	\$ - 225 350 450 800 7,514 7,584 5,559 10,938 11,447 1,600 3,905 3,325 1,500 6,000	\$ 600 1,100 3,671 450 525 600 1,000 8,051 8,090 5,930 11,622 12,120 1,800 4,122 3,500
Halffers Hankson Oak diese				
Halifax Harbour Solutions Debenture 29 A 1	0.900% to 4.329%	2019	7,150	7,800
Wastewater/stormwater Debenture 30 A 1 Debenture 32 A 1 Debenture 32 B 1 Debenture 32 C 1 Debenture 33 A 1 Debenture 33 B 1 Debenture 34 B 1 Debenture 34 B 1 Debenture 35 B 1 Debenture 36 B 1 Debenture 37 A 1 Debenture 38 B 1 Stormwater Debenture 33 A 1 Debenture 33 B 1 Debenture 33 B 1 Debenture 33 B 1 Debenture 33 B 1 Debenture 34 B 1	1.510% to 4.500% 1.636% to 3.480% 1.380% to 3.156% 1.510% to 3.160% 1.330% to 3.489% 1.285% to 4.114% 1.245% to 3.347% 1.200% to 3.190% 1.040% to 2.894% 1.150% to 2.506% 1.735% to 3.073% 2.490% to 3.389%	2020 2022 2022 2022 2023 2023 2024 2024	2,040 1,678 22,400 3,217 12,645 8,170 4,455 6,869 11,993 1,631 5,795 6,400	2,210 1,797 24,000 3,447 13,488 8,714 4,734 7,298 12,699 1,722 6,100
Debenture 35 B 1 Debenture 36 B 1 Debenture 37 A 1 Debenture 38 B 1	1.040% to 2.894% 1.150% to 2.506% 1.734% to 3.073% 2.490% to 3.389%	2025 2026 2027 2028	2,746 811 380 2,600 169,283	2,907 856 400
Payable to Halifax Regional Municipality Municipal Finance Corporation – Wastewat	er/stormwater		100,200	
Debenture 24 B 1 Debenture 34 B 1	2.840% to 5.940% 1.200% to 3.190%	2024 2024	33,000 6,000 39,000	38,500 7,000 45,500
Less: debt issue costs			208,283 (842) 207,441	214,413 (912) 213,501
Less: amount payable within one year			(24,709)	(22,630)
			\$ 182,732	\$ 190,871

The debentures are repayable in fixed annual or semi-annual principal instalments plus interest payable semi-annually. Principal instalments for the next five years are as follows:

2020	\$ 24,709
2021	\$ 19,034
2022	\$ 16,989
2023	\$ 41,702
2024	\$ 38,381

Halifax Regional Water Commission Schedule of operations for water service

Schedule C

Year ended March 31, 2019 (in thousands)

· · · · · · · · · · · · · · · · · · ·		
	<u>2019</u>	<u>2018</u>
Operating revenues		
Water service	\$ 48,040	\$ 47,220
Fire protection	7,074	7,074
Private fire protection services	869	856
Other operating revenue		
Bulk water stations	227	304
Customer late payment fees	244	220
Miscellaneous	 98	 176
	 56,552	 55,850
Operating expenditures		
Water supply and treatment	9,767	8,645
Water transmission and distribution	10,903	9,410
Engineering and information services	3,749	3,850
Regulatory services	679	496
Customer service	2,524	2,348
Administration and pension	7,153	6,910
Depreciation	 9,046	 8,550
	 43,821	 40,209
Earnings from operations before financial and other		
revenues and expenditures	 12,731	 15,641
Financial and other revenues		
Interest	521	313
Other	 559	 485
	 1,080	 798
Financial and other expenditures		
Interest on long term debt	1,924	2,131
Repayment of long term debt	7,181	8,247
Amortization of debt discount	85	94
Grant in lieu of taxes	4,999	4,774
Other	 24	 149
	14,213	<u> 15,395</u>
(Loss) earnings for the year	\$ (402)	\$ 1,044

Halifax Regional Water Commission Schedule of operations for wastewater service

Schedule D

Year ended March 31, 2019 (in thousands)

	<u>2019</u>		2018
Operating revenues	£ 60.004	•	60.004
Wastewater service	\$ 69,901	\$	69,994
Other operating revenue Leachate and other contract revenue	417		417
Septage tipping fees	764		812
Over strength surcharge	75		219
Customer late payment fees	186		169
Miscellaneous	538		471
Missellaricous	71,881	-	72,082
Operating expenditures			
Wastewater collection	13,125		12,644
Wastewater treatment	19,999		19,647
Engineering and information services	3,783		3,419
Regulatory services	886		929
Customer service	2,057		2,270
Administration and pension	5,859		4,853
Depreciation	<u>12,986</u>		11,905
	58,695		55,667
Earnings from operations before financial and other			
revenues and expenditures	13,186		16,415
·			
Financial and other revenues			
Interest	520		311
Other	183		3,307
	703		3,618
Financial and other expenditures			
Interest on long term debt	4,939		5,185
Repayment of long term debt	12,015		11,747
Amortization of debt discount	103		98
Other	21		120
	17,078		17,150
(Loss) earnings for the year	\$ (3,189)	\$	2,883

Schedule E **Halifax Regional Water Commission** Schedule of operations for stormwater service Year ended March 31, 2019 (in thousands) 2019 2018 Operating revenues 5.906 6.169 Stormwater site generated service Stormwater right-of-way service 3,835 3,847 Other operating revenue Customer late payment fees 118 93 Miscellaneous 120 105 9,979 10,214 Operating expenditures Stormwater collection 4,950 4,842 Engineering and information services 624 556 Regulatory services 1,304 1,587 Customer service 335 278 Administration and pension 953 789 Depreciation 974 807 9,423 8,576 Earnings from operations before financial and other revenue and expenditures 556 1,638 Financial and other revenues Investment income 116 70 Financial and other expenditures Interest on long term debt 567 568 Repayment of long term debt 1,320 1,253 Amortization of debt discount 11 10

Schedules are presented in accordance with the NSUARB Accounting and Reporting Handbook for Water Utilities (Handbook).

Loss for the year

1,831

(123)

1,898

(1,226)

Halifax Regional Water Commission Schedule of regulated activities Year ended March 31, 2019 (in thousands)

Schedule F

Wastewater service 69,901 66 Stormwater service 9,741 16 Public fire protection 7,074 7 Private fire protection services 869 1,216 Other operating revenue 1,216 136,841 13 Operating expenditures Water supply and treatment 11,009 <t< th=""><th>7,220 9,994 0,016 7,074 856 1,230 6,390</th></t<>	7,220 9,994 0,016 7,074 856 1,230 6,390
Water service \$ 48,040 \$ 48 Wastewater service 69,901 66 Stormwater service 9,741 11 Public fire protection 7,074 12 Private fire protection services 869 1,216 Other operating revenue 1,216 136,841 13 Operating expenditures Water supply and treatment 11,009 11,009 11,009 12,402 10	9,994 0,016 7,074 856 1,230
Water service \$ 48,040 \$ 48 Wastewater service 69,901 66 Stormwater service 9,741 16 Public fire protection 7,074 17 Private fire protection services 869 1,216 Other operating revenue 1,216 136,841 13 Operating expenditures Water supply and treatment 11,009	9,994 0,016 7,074 856 1,230
Wastewater service 69,901 66 Stormwater service 9,741 10 Public fire protection 7,074 10 Private fire protection services 869 1,216 Other operating revenue 1,216 136,841 13 Operating expenditures Water supply and treatment 11,009 10 Water transmission and distribution 12,402 10	9,994 0,016 7,074 856 1,230
Stormwater service 9,741 10 Public fire protection 7,074 7 Private fire protection services 869 1,216 Other operating revenue 1,216 136,841 13 Operating expenditures Water supply and treatment 11,009 10 Water transmission and distribution 12,402 10	0,016 7,074 856 1,230
Public fire protection 7,074 Private fire protection services 869 Other operating revenue 1,216 136,841 136 Operating expenditures 11,009 Water supply and treatment 11,009 Water transmission and distribution 12,402	7,074 856 1,230
Private fire protection services 869 Other operating revenue 1,216 136,841 13 Operating expenditures 11,009 Water supply and treatment 11,009 Water transmission and distribution 12,402	856 1,230
Other operating revenue 1,216 136,841 136 Operating expenditures Water supply and treatment 11,009 Water transmission and distribution 12,402 16	<u>1,230</u>
Operating expenditures Water supply and treatment Water transmission and distribution 136,841 136 136 136 136 136 136 136 136 136 13	
Water supply and treatment 11,009 Water transmission and distribution 12,402	
Water transmission and distribution 12,402	
	9,802
	0,810
Wastewater collection 11,643 1	1,252
Stormwater collection 4,901	4,793
Wastewater treatment 18,197 1	3,054
Engineering and information services 8,156	7,265
Regulatory services 3,152	3,291
Customer service 4,881	4,861
Administration and pension 13,921 13	2,501
	<u>1,241</u>
111,25110.	3,870
Earnings from operations before financial and other	
revenues and expenditures 25,590 3	2 <u>,520</u>
Financial and other revenues	
Interest 1,157	694
	3,09 <u>6</u>
1,370	3 <u>,790</u>
Financial and other expenditures	
Interest on long term debt 7,430	7,884
	1,247
Amortization of debt discount	202
	4,774
33,1443	4 <u>,107</u>
(Loss) earnings for the year \$ (6,184) \$	

Halifax Regional Water Commission Schedule of unregulated activities Year ended March 31, 2019 (in thousands)

Schedule F

Teal elided March 31, 2019 (In thousands)		
	2019	<u>2018</u>
Operating revenues Dewatering Septage tipping fees Leachate treatment and contract revenue Airplane effluent Other operating revenue	\$ 210 764 417 143 203 1,737	\$ 210 812 417 121 196 1,756
Operating expenditures Water supply and treatment Wastewater treatment Other Depreciation	21 572 78 18 689	18 456 87 21 582
Earnings from operations before financial and other revenues and expenditures	1,048	1,174
Financial and other revenues Other	364	696
Financial and other expenditures Other	45	269
Earnings for the year	\$ 1,367	\$ 1,601

Halifax Regional Water Commission Nova Scotia Utility and Review Board information Year ended March 31, 2019 (in thousands)						Scl	ne(dule G			
Return on rate base									2019		2018
Rate of return on rate base for war Rate of return on rate base for war Rate of return on rate base for st	astewater s	service							2.38% 4.29% 1.38%		3.39% 5.65% 3.45%
Special purpose reserves											
	St	tewater & ormwater Reserves		RDC Water Reserve		RDC Wastewater <u>Reserve</u>	Other Capital Reserves		2019 <u>Total</u>		2018 <u>Total</u>
Reserve, beginning of year	\$	3,606	\$	2,332	\$	21,917	\$ 6	\$	27,861	\$	16,912
Contributions and interest		-		888		12,801	-		13,689		11,162
Expenditures						_	202	_	202		(213)
Reserve, end of year	\$	3,606	\$	3,220	\$	34,718	\$ 208	<u>\$</u>	41,752	\$	27,861
Summarized consolidated ope	rating resu	ults					Ac	tual	<u> 2019</u>	Ad	tual 2018
Operating revenues Operating expenditures Earnings from operations before	financial ar	nd other					\$		3,413 \$ <u>6,731</u> _	;	138,145 99,437
revenues and expenditures								3	1,682		38,708
Non-operating revenues Non-operating expenditures									1,898 3,190		4,486 34,376
Earnings for the year							\$		390	5	8,818

ITEM # 4.1

HRWC BOARD June 20, 2019 Page 1 of 10 Attachment 2

HALIFAX WATER UNAUDITED BALANCE SHEET - CONSOLIDATED AS OF MARCH 31, 2019

	2019 '000	2018 '000
ASSETS		
Cash	\$51,603	\$51,470
Accounts Receivable	\$38,148	\$40,638
Materials & Supplies	\$2,057	\$1,443
Prepaid Expenses	\$1,065	\$1,013
	\$92,873	\$94,563
Regulatory Asset	\$3,005	\$3,197
Plant in Service	\$1,275,143	\$1,231,848
Assets Under Construction	\$29,605	\$24,550
	\$1,307,752	\$1,259,595
Unamortized Debt Discount & Issue Expense	\$842	\$912
	\$1,401,467	\$1,355,070
LIABILITIES & CAPITAL		
Trade Payables & Accrued Liabilities	\$28,409	\$28,413
Deposits & Unearned Revenue	\$713	\$770
Current Portion of Long Term Debt	\$24,709	\$22,630
	\$53,831	\$51,812
Pension & Accrued Retirement Benefits	\$72,330	\$69,899
RDC & Special Purpose Reserves	\$39,361	\$25,470
Long Term Debt	\$183,575	\$191,783
Total Liabilities	\$349,097	\$338,965
Capital Surplus, Committed Reserves, & Accumulated OCI	\$1,036,707	\$995,624
Operating Surplus	\$20,481	\$16,677
Excess (Deficiency) of Revenue over Expenditure - Consolidated	(\$4,818)	\$3,804
Total Capital & Surplus	\$1,052,370	\$1,016,105
	\$1,401,467	\$1,355,070

HRWC BOARD June 20, 2019 Page 2 of 10

HALIFAX WATER UNAUDITED INCOME STATEMENT - CONSOLIDATED APRIL 1/18 - MARCH 31/19 (12 MONTHS) 100.00%

			JAL	APR 1/18	APR 1/18	
ITH)		(YEAR TO	,	MAR 31/19	MAR 31/19	% of
'000	DESCRIPTION	'000	'000	'000	'000	FORECAST
\$11,667	OPERATING REVENUE	\$138,413	\$138,145	\$135,182	\$137,386	100.75%
\$11,541	OPERATING EXPENSES	\$106,731	\$99,437	\$108,770	\$105,473	101.19%
\$126	OPERATING PROFIT	\$31,682	\$38,708	\$26,412	\$31,913	99.28%
	FINANCIAL REVENUE					
\$79	INVESTMENT INCOME	\$1,156	\$694	\$480	\$1,155	100.13%
\$167	PNS FUNDING HHSP DEBT	\$0	\$2,000	\$0	\$0	0.00%
\$64	MISCELLANEOUS	\$742	\$1,793	\$526	\$707	104.99%
\$309		\$1,898	\$4,486	\$1,006	\$1,862	101.97%
	FINANCIAL EVENECO					
¢620		¢7 /20	¢7 001	¢9 560	¢7 225	101.44%
				' '		98.09%
				' '		97.91%
*		*	· ·	•		100.00%
						290.51%
\$3,009	MISSELL WESSE	\$33,190	\$34,376	\$36,564	\$33,459	99.20%
(\$2,573)	NET PROFIT (LOSS) BEFORE OTHER COMPREHENSIVE INCOME	\$390	\$8,819	(\$9,146)	\$316	123.49%
	NON NELIADE ITEMS					
(\$430)		(\$5.208)	(\$5.015)	(\$2.040)	(\$5.200)	100.16%
(' '			• • • • • • • • • • • • • • • • • • • •	, ,		0.00%
(\$4,201)	OTTIER GOWN NETIENOIVE INGOME		(\$6,765)	(\$2,940)	(\$5,200)	28.34%
<u> </u>		•	•	•	• • •	
(\$6,774)	NET PROFIT (LOSS) AVAILABLE FOR CAPITAL EXPENDITURES	(\$1,083)	\$2,054	(\$12,086)	(\$4,884)	22.18%
3	\$11,667 \$11,541 \$126 \$79 \$167 \$64 \$309 \$628 \$1,795 \$17 \$398 \$171 \$3,009 (\$2,573)	\$11,667 OPERATING REVENUE \$11,541 OPERATING EXPENSES \$126 OPERATING PROFIT FINANCIAL REVENUE \$79 INVESTMENT INCOME PNS FUNDING HHSP DEBT MISCELLANEOUS \$167 PNS FUNDING HHSP DEBT MISCELLANEOUS \$170 LONG TERM DEBT INTEREST LONG TERM DEBT PRINCIPAL AMORTIZATION DEBT DISCOUNT S17 AMORTIZATION DEBT DISCOUNT MISCELLANEOUS \$171 MISCELLANEOUS \$171 S1,009 NET PROFIT (LOSS) BEFORE OTHER COMPREHENSIVE INCOME NON NSUARB ITEMS PENSION PLAN EXPENSE OTHER COMPREHENSIVE INCOME NET PROFIT (LOSS) AVAILABLE FOR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR 1000 DESCRIPTION S138,413 \$138,145 \$135,182 \$137,386

HRWC BOARD June 20, 2019 Page 3 of 10

HALIFAX WATER UNAUDITED BALANCE SHEET AS OF MARCH 31, 2019

	2019 '000	2018 '000
ASSETS		
Cash	\$51,603	\$51,470
Accounts Receivable		
Customers & Contractual	\$17,407	\$18,723
Customers & Contractual - Unbilled Services	\$17,012	\$16,640
Halifax Regional Municipality	\$3,728	\$5,275
Materials & Supplies	\$2,057	\$1,443
Prepaid Expenses	\$1,065	\$1,013
	\$92,873	\$94,563
Regulatory Asset	\$3,005	\$3,197
Plant in Service - Water	\$659,528	\$635,526
Plant in Service - Wastewater	\$808,038	\$762,108
Plant in Service - Stormwater	\$271,499	\$263,952
Less: Accumulated Depreciation - Water	(\$188,205)	(\$179,463)
Accumulated Depreciation - Wastewater	(\$223,201)	(\$204,664)
Accumulated Depreciation - Stormwater	(\$52,516)	(\$45,611)
'	\$1,278,147	\$1,235,045
Assets Under Construction	\$29,605	\$24,550
	\$1,307,752	\$1,259,595
Unamortized Debt Discount & Issue Expense	\$842	\$912
	\$1,401,467	\$1,355,070
	· · ·	
LIABILITIES & CAPITAL		
Trade Payables	\$23,493	\$23,944
Interest on Long Term Debt	\$2,051	\$2,030
Halifax Regional Municipality	\$2,865	\$2,439
Contractor & Customer Deposits	\$207	\$186
Unearned Revenue	\$507	\$584
Current Portion of Long Term Debt	\$24,709	\$22,630
	\$53,831	\$51,812
Accrued Post-Retirement Benefits	\$380	\$430
Accrued Pre-Retirement Benefit	\$4,195	\$3,983
Deferred Pension Liability	\$67,755	\$65,486
Special Purpose Reserves not allocated to projects	\$1,424	\$1,222
Regional Development Charge	\$37,938	\$24,249
Long Term Debt-Water	\$56,585	\$53,697
Long Term Debt-Wastewater	\$114,157	\$127,043
Long Term Debt-Stormwater	\$12,833	\$11,043
Total Liabilities	\$349,097	\$338,965
Capital Surplus	\$1,063,145	\$1,025,797
Committed Reserves	\$2,391	\$2,391
Accumulated Other Comprehensive Income	(\$41,209)	(\$44,943)
Operating Surplus used to Fund Capital	\$12,380	\$12,380
Operating Surplus	\$20,481	\$16,677
Excess (Deficiency) of Revenue over Expenditure - Consolidated	(\$4,818)	\$3,804
Total Capital & Surplus	\$1,052,370	\$1,016,105
	\$1,401,467	\$1,355,070

HALIFAX WATER UNAUDITED INCOME STATEMENT - ALL SERVICES APRIL 1/18 - MARCH 31/19 (12 MONTHS) 100.00%

(CURREN	UAL T MONTH) LAST YEAR		ACTU (YEAR TO THIS YEAR		APR 1/18 MAR 31/19 BUDGET*	APR 1/18 MAR 31/19 FORECAST	% of	% of
'000	'000	DESCRIPTION	'000	'000	'000	'000	BUDGET*	FORECAST
<u>, </u>								
		REVENUE						
\$4,004	\$4,011	METERED SALES - WATER	\$48,040	\$47,220	\$46,152	\$47,452	104.09%	101.24%
\$5,923	\$6,014	METERED SALES - WASTEWATER	\$69,901	\$69,994	\$67,601	\$69,001	103.40%	101.30%
\$271	\$338	STORMWATER SITE GENERATED SERVICE	\$5,906	\$6,169	\$6,752	\$6,452	87.47%	91.54%
\$590	\$590	FIRE PROTECTION	\$7,074	\$7,074	\$7,074	\$7,074	100.00%	100.00%
\$320	\$321	STORMWATER RIGHT OF WAY SERVICE	\$3,835	\$3,847	\$3,835	\$3,835	100.00%	100.00%
\$265	\$238	OTHER SERVICES AND FEES	\$2,704	\$2,937	\$2,905	\$2,740	93.09%	98.70%
\$152	\$130	CUSTOMER LATE PAY./COLLECTION FEES	\$549	\$482	\$491	\$436	111.83%	125.93%
\$35	\$26	MISCELLANEOUS	\$403	\$422	\$371	\$395	108.57%	101.98%
\$11,559	\$11,667	EVDENOCO	\$138,413	\$138,145	\$135,182	\$137,386	102.39%	100.75%
CO11		EXPENSES	CO E4C	67 547	¢0.750	¢0.453	07.220/	02.040/
\$811 \$872	\$605 \$573	WATER SUPPLY & TREATMENT TRANSMISSION & DISTRIBUTION	\$8,516	\$7,517	\$8,750	\$9,153	97.33%	93.04%
	\$573 \$1,209		\$10,014	\$8,591	\$10,323	\$10,283	97.01%	97.38%
\$1,214 \$1,807	\$1,209 \$1.658	WASTEWATER COLLECTION WASTEWATER TREATMENT PLANTS	\$11,676 \$18,197	\$11,287 \$18,054	\$10,622 \$19,160	\$10,801 \$17,508	109.92% 94.97%	108.09% 103.94%
\$597	\$360	STORMWATER COLLECTION	\$4,901		\$5,239	\$4,924	93.54%	99.54%
\$288	\$294	SMALL SYSTEMS AND OTHER SERVICES	\$3,053	\$4,797 \$2,721	\$3,286	\$3,110	92.91%	98.16%
\$200 \$223	\$294 \$224	SCADA, CONTROL & PUMPING	\$3,053 \$2,388	\$2,721 \$2,219	\$3,266 \$2,565	\$3,110 \$2,204	93.09%	108.35%
\$799	\$949	ENGINEERING & INFORMATION SERVICES	\$8,156	\$7,265	\$2,505 \$8,177	\$8,009	99.74%	101.84%
\$254	\$248	REGULATORY SERVICES	\$3,152	\$3,291	\$3,763	\$3,335	83.76%	94.52%
\$453	\$522	CUSTOMER SERVICE	\$4,916	\$4,896	\$5,703	\$5,450	89.03%	90.19%
\$2,499	\$1,877	ADMINISTRATION & PENSION	\$8,756	\$7,538	\$7,929	\$7,612	110.43%	115.03%
\$6,006	\$3,022	DEPRECIATION & FENSION	\$23,007	\$21,262	\$23,434	\$23,084	98.18%	99.67%
\$15,823	\$11,541	DEFRECIATION	\$106,731	\$99,437	\$108,770	\$105,473	98.13%	101.19%
Ψ13,0 <u>2</u> 3	Ψ11,0-11		Ψ100,731	ψ33, 4 31	Ψ100,770	ψ103, 4 13	30.1376	101.1370
(\$4,264)	\$126	OPERATING PROFIT	\$31,682	\$38,708	\$26,412	\$31,913	119.95%	99.28%
¢400	#70	FINANCIAL REVENUE	¢4.450	# 00.4	# 400	¢4.455	040.000/	400.400/
\$109	\$79	INVESTMENT INCOME	\$1,156	\$694	\$480	\$1,155	240.93% 0.00%	100.13%
\$0 *53	\$167	PNS FUNDING HHSP DEBT	\$0 \$740	\$2,000 \$1,703	\$0 \$536	\$0 \$707		0.00%
\$53 \$463	\$64	MISCELLANEOUS	\$742	\$1,793	\$526	\$707	141.15%	104.99%
\$162	\$309		\$1,898	\$4,486	\$1,006	\$1,862	188.78%	101.97%
		FINANCIAL EXPENSES						
\$606	\$628	LONG TERM DEBT INTEREST	\$7,430	\$7,884	\$8,560	\$7,325	86.81%	101.44%
\$1,546	\$1,795	LONG TERM DEBT PRINCIPAL	\$20,516	\$21,247	\$22,601	\$20,916	90.78%	98.09%
\$15	\$17	AMORTIZATION DEBT DISCOUNT	\$199	\$202	\$245	\$203	81.12%	97.91%
\$417	\$398	DIVIDEND/GRANT IN LIEU OF TAXES	\$4,999	\$4,774	\$5,142	\$4,999	97.22%	100.00%
\$2	\$171	MISCELLANEOUS	\$45	\$269	\$16	ψ ⁴ ,555 \$16	290.51%	290.51%
\$2,587	\$3,009	WIGGELEAINEGGG	\$33,190	\$34,376	\$36,564	\$33,459	90.77%	99.20%
ΨΞ,001	40,000		400,100	ψ 0 -1,010	400,00 4	400 ,400	00.1170	00.2070
		NET PROFIT (LOSS) BEFORE						
(\$6,689)	(\$2,573)	OTHER COMPREHENSIVE INCOME	\$390	\$8,819	(\$9,146)	\$316	104.27%	123.49%
(+0,000)	(+=,0.0)		+++++	40,0.0	(+0,110)	40.0		12011070
		NON NSUARB ITEMS						
(\$443)	(\$430)	PENSION PLAN EXPENSE	(\$5,208)	(\$5,015)	(\$2,940)	(\$5,200)	177.15%	100.16%
\$3,735	(\$3,771)	OTHER COMPREHENSIVE INCOME	\$3,735	(\$1,750)	\$0	\$0	0.00%	0.00%
\$3,291	(\$4,201)		(\$1,474)	(\$6,765)	(\$2,940)	(\$5,200)	50.12%	28.34%
, 	(+ -,-+ -)		(+-,)	(+-,	(+-,5 :•)	(+-,-3-)		
		NET PROFIT (LOSS) AVAILABLE FOR						
(\$3,397)	(\$6,774)	CAPITAL EXPENDITURES	(\$1,083)	\$2,054	(\$12,086)	(\$4,884)	8.96%	22.18%
	<u> </u>		, , ,					

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HALIFAX WATER UNAUDITED INCOME STATEMENT - WATER OPERATIONS APRIL 1/18 - MARCH 31/19 (12 MONTHS) 100.00%

ACTU			ACTU		APR 1/18	APR 1/18	
(CURRENT	MONTH) LAST YEAR		(YEAR TO THIS YEAR	LAST YEAR	MAR 31/19 BUDGET*	MAR 31/19 FORECAST	% of
'000	'000	DESCRIPTION	'000	'000	'000	'000	FORECAST
		REVENUE					
\$4,004	\$4,011	METERED SALES	\$48,040	\$47,220	\$46,152	\$47,452	101.24%
\$590	\$590	FIRE PROTECTION	\$7,074	\$7,074	\$7,074	\$7,074	100.00%
\$76	\$75	PRIVATE FIRE PROTECTION SERVICES	\$869	\$856	\$860	\$860	101.02%
(\$59)	\$12	BULK WATER STATIONS	\$227	\$304	\$329	\$294	77.12%
\$22	\$21	CUSTOMER LATE PAY./COLLECTION FEES	\$244	\$220	\$233	\$233	104.88%
(\$56)	\$16	MISCELLANEOUS	\$98	\$176	\$154	\$166	58.74%
\$4,576	\$4,725		\$56,552	\$55,850	\$54,803	\$56,080	100.84%
		EXPENSES					
\$811	\$605	WATER SUPPLY & TREATMENT	\$8,516	\$7,517	\$8,750	\$9,153	93.04%
\$872	\$573	TRANSMISSION & DISTRIBUTION	\$10,014	\$8,591	\$10,323	\$10,283	97.38%
\$131	\$120	SMALL SYSTEMS (inc. Contract Systems)	\$1,251	\$1,128	\$1,194	\$1,133	110.40%
\$90	\$86	SCADA, CONTROL & PUMPING	\$889	\$819	\$965	\$867	102.49%
\$371	\$421	ENGINEERING & INFORMATION SERVICES	\$3,749	\$3,289	\$3,681	\$3,728	100.58%
\$69	\$52	REGULATORY SERVICES	\$679	\$1,057	\$997	\$890	76.30%
\$250	\$266	CUSTOMER SERVICE	\$2,524	\$2,348	\$2,813	\$2,777	90.89%
\$1,502	\$1,345	ADMINISTRATION & PENSION	\$7,153	\$6,910	\$5,538	\$6,528	109.57%
\$3,365	\$1,112	DEPRECIATION	\$9,046	\$8,550	\$9,229	\$9,129	99.09%
\$7,460	\$4,581		\$43,821	\$40,210	\$43,490	\$44,488	98.50%
(\$2,884)	\$144	OPERATING PROFIT	\$12,731	\$15,640	\$11,313	\$11,593	109.82%
		FINANCIAL REVENUE					
\$49	\$36	INVESTMENT INCOME	\$521	\$313	\$216	\$520	100.18%
\$43	\$52	MISCELLANEOUS	\$559	\$485	\$428	\$524	106.66%
\$93	\$88	WING SEEL WEGGG	\$1,080	\$798	\$644	\$1,044	103.43%
		FINANCIAL EXPENSES					
\$154	\$155	LONG TERM DEBT INTEREST	\$1,924	\$2,131	\$2,363	\$1,813	106.15%
\$15 4 \$391	\$677	LONG TERM DEBT INTEREST LONG TERM DEBT PRINCIPAL	\$1,92 4 \$7,181	\$2,131 \$8,247	\$2,303 \$8,227	\$1,613 \$7,477	96.05%
\$591 \$5	\$077 \$8	AMORTIZATION DEBT DISCOUNT	\$7,101 \$85	ъо,247 \$94	\$0,22 <i>1</i> \$108	\$7,477 \$88	96.75%
ან \$417	ъо \$398	DIVIDEND/GRANT IN LIEU OF TAXES	\$65 \$4,999	\$94 \$4,774	\$106 \$5,142	ъоо \$4,999	100.00%
\$417 \$0	აა90 \$61	MISCELLANEOUS	\$4,999 \$24	₅ 4,774 \$149	φο, 142 \$11	\$4,999 \$11	225.43%
\$967	\$1,299	IVIIOCELLAINECUO	\$14,214	\$15,395	\$15,850	\$14,387	98.79%
106¢	ֆ1,∠99		\$14,214	\$15,395	φ15,05U	\$14,30 <i>1</i>	90./9%
		NET PROFIT (LOSS) AVAILABLE FOR					
(\$3,758)	(\$1,067)	CAPITAL EXPENDITURES	(\$402)	\$1,043	(\$3,893)	(\$1,751)	22.98%

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HALIFAX WATER UNAUDITED INCOME STATEMENT - WASTEWATER OPERATIONS APRIL 1/18 - MARCH 31/19 (12 MONTHS) 100.00%

ACT (CURREN			ACTU		APR 1/18 MAR 31/19	APR 1/18 MAR 31/19	
THIS YEAR	LAST YEAR		(YEAR TO THIS YEAR	LAST YEAR	BUDGET*	FORECAST	% of
'000	'000	DESCRIPTION	1000	'000	'000	'000	FORECAST
000	000	DESCRIPTION	000	000	000	000	FURECASI
		REVENUE					
\$5,923	\$6,014	METERED SALES	\$69,901	\$69,994	\$67,601	\$69,001	101.30%
\$5	\$17	WASTEWATER OVERSTRENGTH AGREEMENTS	\$75	\$219	\$0	\$75	100.12%
\$36	\$35	LEACHATE CONTRACT	\$330	\$328	\$387	\$322	102.41%
\$7	\$8	CONTRACT REVENUE	\$87	\$89	\$86	\$86	101.04%
\$17	\$17	DEWATERING FACILITY/SLUDGE LAGOON	\$210	\$210	\$210	\$210	99.99%
\$63	\$32	AIRLINE EFFLUENT	\$143	\$121	\$118	\$118	121.01%
\$120	\$41	SEPTAGE TIPPING FEES	\$764	\$812	\$915	\$775	98.64%
\$15	\$15	CUSTOMER LATE PAY./COLLECTION FEES	\$186	\$169	\$238	\$183	102.11%
\$55	\$9	MISCELLANEOUS	\$185	\$140	\$128	\$140	132.11%
\$6,241	\$6,187	MICOLLE WEOOG	\$71,881	\$72,081	\$69,683	\$70,910	101.37%
Ψ0,2-1	ψ0,101	EXPENSES	Ψ11,001	Ψ7 2 ,001	ψου,σοσ	Ψ7 0,0 10	101.07 70
\$1,214	\$1,209	WASTEWATER COLLECTION	\$11,676	\$11,287	\$10,622	\$10,801	108.09%
\$1,807	\$1,658	WASTEWATER TREATMENT PLANTS	\$18,197	\$18,054	\$19,160	\$17,508	103.94%
\$108	\$126	SMALL SYSTEMS	\$1,262	\$1,175	\$1,323	\$1,246	101.35%
\$18	\$17	DEWATERING FACILITY/ SLUDGE MGM'T	\$226	\$134	\$331	\$299	75.58%
(\$0)	(\$0)	BIOSOLIDS TREATMENT	\$27	\$1	\$101	\$101	27.12%
\$31	\$30	LEACHATE CONTRACT	\$286	\$283	\$337	\$332	86.36%
\$129	\$133	SCADA, CONTROL & PUMPING	\$1,450	\$1,355	\$1,563	\$1,310	110.63%
\$368	\$454	ENGINEERING & INFORMATION SERVICES	\$3,783	\$3,419	\$3,400	\$3,268	115.74%
\$80	\$62	REGULATORY SERVICES	\$886	\$929	\$1,133	\$1,305	67.89%
\$175	\$220	CUSTOMER SERVICE	\$2,057	\$2,270	\$2,455	\$2,425	84.82%
\$1,239	\$827	ADMINISTRATION & PENSION	\$5,859	\$4,853	\$4,585	\$5,405	108.39%
\$2,487	\$1,759	DEPRECIATION	\$12,986	\$11,905	\$13,251	\$12,851	101.05%
\$7,656	\$6,496	DEI REGIRTION	\$58,696	\$55,667	\$58,262	\$56,852	103.24%
ψ.,000	ψο, 100	•	+++++++++++++++++++++++++++++++++++++	+ + + + + + + + + + + + + + + + + + + 	400,202	\$00,002	100.2170
(\$1,415)	(\$309)	OPERATING PROFIT	\$13,185	\$16,415	\$11,420	\$14,057	93.80%
		FINANCIAL REVENUE					
\$49	\$35	INVESTMENT INCOME	\$520	\$311	\$216	\$520	100.00%
\$0	\$167	PNS FUNDING HHSP DEBT	\$0	\$2,000	\$0	\$0	0.00%
\$9	\$12	MISCELLANEOUS	\$183	\$1,307	\$97	\$182	100.18%
\$58	\$213		\$703	\$3,618	\$313	\$702	100.05%
•		•	,	• •	·	·	
		FINANCIAL EXPENSES					
\$401	\$426	LONG TERM DEBT INTEREST	\$4,939	\$5,185	\$5,427	\$4,942	99.94%
\$1,037	\$1,010	LONG TERM DEBT PRINCIPAL	\$12,015	\$11,747	\$12,783	\$12,123	99.10%
\$9	\$8	AMORTIZATION DEBT DISCOUNT	\$103	\$98	\$119	\$104	98.87%
\$2	\$109	MISCELLANEOUS	\$21	\$120	\$5	\$5	427.34%
\$1,450	\$1,554		\$17,077	\$17,149	\$18,334	\$17,174	99.44%
		NET DDOELT // OSS) AVAILABLE FOR					
(\$2,806)	(\$1,650)	NET PROFIT (LOSS) AVAILABLE FOR CAPITAL EXPENDITURES	(\$3,190)	\$2,884	(\$6,600)	(\$2,414)	132.12%
(Ψ∠,ΟΟΟ)	(ψ1,000)	OWI HAT TVE FIRMHOUT?	((43, 130)	Ψ 2 ,004	(ψο,ουυ)	(Ψ£,414 <i>)</i>	194.14/0

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HALIFAX WATER UNAUDITED INCOME STATEMENT - STORMWATER OPERATIONS APRIL 1/18 - MARCH 31/19 (12 MONTHS) 100.00%

ACTL (CURRENT				ACTUAL (YEAR TO DATE)		APR 1/18 MAR 31/19	
THÌS YEAR	LAST YÉAR		THIS YEAR	LAST YEAR	MAR 31/19 BUDGET*	FORECAST	% of
'000	'000	DESCRIPTION	'000	'000	'000	'000	FORECAST
		REVENUE					
\$271	\$338	STORMWATER SITE GENERATED SERVICE	\$5,906	\$6,169	\$6,752	\$6,452	91.54%
\$320	\$321	STORMWATER RIGHT OF WAY SERVICE	\$3,835	\$3,847	\$3,835	\$3,835	100.00%
\$115	\$95	CUSTOMER LATE PAY./COLLECTION FEES	\$118	\$93	\$21	\$21	575.21%
\$36	\$1_	MISCELLANEOUS	<u></u> \$120	\$105	\$89	\$89	135.47%
\$741	\$755		\$9,980	\$10,214	\$10,696	\$10,396	95.99%
•		EXPENSES					
\$597	\$360	STORMWATER COLLECTION	\$4,901	\$4,797	\$5,239	\$4,924	99.54%
\$4	\$4	SCADA, CONTROL & PUMPING	\$49	\$45	\$37	\$26	188.16%
\$60	\$74	ENGINEERING & INFORMATION SERVICES	\$624	\$556	\$1,095	\$1,013	61.60%
\$104	\$135	REGULATORY SERVICES	\$1,587	\$1,304	\$1,634	\$1,139	139.27%
\$28	\$36	CUSTOMER SERVICE	\$335	\$278	\$253	\$248	134.85%
\$202	\$135	ADMINISTRATION & PENSION	\$953	\$789	\$746	\$879	108.40%
\$154	\$150	DEPRECIATION	\$974	\$807	\$954	\$1,104	88.27%
\$1,150	\$893		\$9,423	\$8,575	\$9,958	\$9,333	100.96%
(\$408)	(\$139)	OPERATING PROFIT	\$557	\$1,639	\$738	\$1,063	52.40%
		FINANCIAL REVENUE					
\$11	\$8	INVESTMENT INCOME	\$116	\$70	\$48	\$115	100.48%
\$0	\$0	MISCELLANEOUS	\$0	\$0	\$0	\$0	0.00%
\$11	\$8		\$116	\$70	\$48	\$115	100.48%
		FINANCIAL EXPENSES					
\$51	\$47	LONG TERM DEBT INTEREST	\$567	\$568	\$770	\$570	99.50%
\$119	\$107	LONG TERM DEBT PRINCIPAL	\$1,320	\$1,253	\$1,591	\$1,316	100.33%
\$1	\$1	AMORTIZATION DEBT DISCOUNT	\$11	\$10	\$18	\$11	98.03%
\$170	\$156	,	\$1,899	\$1,832	\$2,379	\$1,897	100.07%
		NET PROFIT (LOOS) AVAILABLE FOR					
(\$568)	(\$286)	NET PROFIT (LOSS) AVAILABLE FOR CAPITAL EXPENDITURES	(\$1,226)	(\$124)	(\$1,593)	(\$719)	170.46%

HALIFAX WATER UNAUDITED INCOME STATEMENT - REGULATED AND UNREGULATED OPERATIONS APRIL 1/18 - MARCH 31/19 (12 MONTHS) 100.00%

DESCRIPTION	ACTUA (YEAR TO THIS YEAR		APR 1/18 MAR 31/19 BUDGET*	APR 1/18 MAR 31/19 FORECAST	% of FORECAST
REGULATED ACTIVITIES					
EVENUE					
METERED SALES	\$123,847	\$123,383	\$120,505	\$122,905	100.77%
FIRE PROTECTION	\$7,074	\$7,074	\$7,074	\$7,074	100.00%
PRIVATE FIRE PROTECTION	\$869	\$856	\$860	\$860	101.02%
STORMWATER SERVICE	\$3,835	\$3,847	\$3,835	\$3,835	100.00%
OTHER OPERATING REVENUE	\$1,216	\$1,389	\$1,154	\$1,163	104.54%
	\$136,841	\$136,549	\$133,429	\$135,838	100.74%
XPENSES	40.510	A	40.750	40.450	00.040/
WATER SUPPLY & TREATMENT	\$8,516	\$7,517	\$8,750	\$9,153	93.04%
TRANSMISSION & DISTRIBUTION	\$10,014	\$8,591	\$10,323	\$10,283	97.38%
WASTEWATER & STORMWATER COLLECTION WASTEWATER TREATMENT PLANTS	\$16,544	\$16,046	\$15,753	\$15,617 \$17,500	105.94%
SMALL SYSTEMS	\$18,197 \$2,493	\$18,054 \$2,285	\$19,160 \$2,492	\$17,508 \$2,353	103.94% 105.96%
					108.35%
SCADA, CONTROL & PUMPING	\$2,388	\$2,219	\$2,565	\$2,204	106.35%
ENGINEERING & INFORMATION SERVICES REGULATORY SERVICES	\$8,156 \$3,152	\$7,265	\$8,177 \$3,763	\$8,009	94.52%
CUSTOMER SERVICE	\$4,881	\$3,291 \$4,864	\$5,763 \$5,487	\$3,335 \$5,415	90.12%
ADMINISTRATION & PENSION	\$13,921	\$12,501	\$10,639	\$12,581	110.65%
DEPRECIATION	\$22,989	\$12,301 \$21,241	\$23,416	\$23,066	99.67%
DEFICEDIATION	\$111,251	\$103,873	\$110,524	\$109,524	101.58%
	Ψ111,231	Ψ105,075	ψ110,32 4	ψ103,32 -	101.5070
INANCIAL REVENUE					
INVESTMENT INCOME	\$1,156	\$694	\$480	\$1,155	100.13%
MISCELLANEOUS	\$213	\$2,951	\$110	\$291	73.08%
	\$1,369	\$3,645	\$590	\$1,446	94.68%
INANCIAL EXPENSES	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, - , -	,	. , .	
LONG TERM DEBT INTEREST	\$7,430	\$7,884	\$8,560	\$7,325	101.44%
LONG TERM DEBT PRINCIPAL	\$20,516	\$21,247	\$22,601	\$20,916	98.09%
AMORTIZATION DEBT DISCOUNT	\$199	\$202	\$245	\$203	97.91%
DIVIDEND/GRANT IN LIEU OF TAXES	\$4,999	\$4,774	\$5,142	\$4,999	100.00%
	\$33,145	\$34,107	\$36,548	\$33,443	99.11%
ET PROFIT (LOSS) AVAILABLE FOR	(\$6,186)	\$2,214	(\$13,053)	(\$5,683)	108.84%
CAPITAL EXPENDITURES	(\$0,100)	ΨΖ,Ζ 1 -	(\$10,000)	(\$3,003)	100.04 //
CAPITAL EXPENDITURES UNREGULATED ACTIVITIES	(\$0,100)	Ψ2,217	(\$10,000)	(\$0,000)	100.04 //
UNREGULATED ACTIVITIES	(40,100)	¥2,214	(\$10,000)	(#0,000)	100.04 //
REVENUE		. ,			98.64%
UNREGULATED ACTIVITIES	\$764 \$330	\$812 \$328	\$915 \$387	\$7775 \$322	
UNREGULATED ACTIVITIES REVENUE SEPTAGE TIPPING FEES	\$764	\$812	\$915	\$775	98.64%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT	\$764 \$330	\$812 \$328	\$915 \$387	\$775 \$322	98.64% 102.41%
UNREGULATED ACTIVITIES EEVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE	\$764 \$330 \$87	\$812 \$328 \$89	\$915 \$387 \$86	\$775 \$322 \$86	98.64% 102.41% 101.04%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING	\$764 \$330 \$87 \$210	\$812 \$328 \$89 \$210	\$915 \$387 \$86 \$210	\$775 \$322 \$86 \$210	98.64% 102.41% 101.04% 99.99%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT	\$764 \$330 \$87 \$210 \$143	\$812 \$328 \$89 \$210 \$121	\$915 \$387 \$86 \$210 \$118	\$775 \$322 \$86 \$210 \$118	98.64% 102.41% 101.04% 99.99% 121.01%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS	\$764 \$330 \$87 \$210 \$143 \$165	\$812 \$328 \$89 \$210 \$121 \$159	\$915 \$387 \$86 \$210 \$118 \$167	\$775 \$322 \$86 \$210 \$118 \$167	98.64% 102.41% 101.04% 99.99% 121.01% 99.06%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS	\$764 \$330 \$87 \$210 \$143 \$165 \$38	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755	\$915 \$387 \$86 \$210 \$118 \$167 \$37	\$775 \$322 \$86 \$210 \$118 \$167 \$37	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49%
UNREGULATED ACTIVITIES EEVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919	\$775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30%
UNREGULATED ACTIVITIES REVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS (XPENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877	\$775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09%
UNREGULATED ACTIVITIES SEVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS XYENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT SPONSORSHIPS & DONATIONS	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737 \$20 \$572 \$78	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877 \$266	\$7775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714 \$25 \$840 \$266	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09% 29.47%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS XPENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737 \$20 \$572 \$78 \$18	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755 \$18 \$456 \$84 \$21	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877 \$266 \$18	\$775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714 \$25 \$840 \$266 \$18	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09% 29.47% 0.00%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS XPENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT SPONSORSHIPS & DONATIONS DEPRECIATION	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737 \$20 \$572 \$78	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877 \$266	\$7775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714 \$25 \$840 \$266	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09% 29.47%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS XPENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT SPONSORSHIPS & DONATIONS DEPRECIATION INANCIAL REVENUE	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737 \$20 \$572 \$78 \$18	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755 \$18 \$456 \$84 \$21 \$578	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877 \$266 \$18 \$1,186	\$775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714 \$25 \$840 \$266 \$18 \$1,149	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09% 29.47% 0.00% 59.88%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS XPENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT SPONSORSHIPS & DONATIONS DEPRECIATION	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737 \$20 \$572 \$78 \$18 \$688	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755 \$18 \$456 \$84 \$21 \$578	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877 \$266 \$1,186	\$775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714 \$25 \$840 \$266 \$118 \$1,149	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09% 29.47% 0.00% 59.88%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS XPENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT SPONSORSHIPS & DONATIONS DEPRECIATION INANCIAL REVENUE MISCELLANEOUS	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737 \$20 \$572 \$78 \$18	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755 \$18 \$456 \$84 \$21 \$578	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877 \$266 \$18	\$775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714 \$25 \$840 \$266 \$18 \$1,149	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09% 29.47% 0.00% 59.88%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS XPENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT SPONSORSHIPS & DONATIONS DEPRECIATION INANCIAL REVENUE MISCELLANEOUS INANCIAL EXPENSES	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737 \$20 \$572 \$78 \$18 \$688	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755 \$18 \$456 \$84 \$21 \$578 \$682 \$682	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877 \$266 \$18 \$1,186	\$775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714 \$25 \$840 \$266 \$18 \$1,149	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09% 29.47% 0.00% 59.88% 146.26%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS XPENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT SPONSORSHIPS & DONATIONS DEPRECIATION INANCIAL REVENUE	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737 \$20 \$572 \$78 \$18 \$688	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755 \$18 \$456 \$84 \$21 \$578 \$682 \$682	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877 \$266 \$18 \$1,186 \$249 \$249	\$775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714 \$25 \$840 \$266 \$18 \$1,149 \$249 \$249	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09% 29.47% 0.00% 59.88% 146.26% 290.51%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS XPENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT SPONSORSHIPS & DONATIONS DEPRECIATION INANCIAL REVENUE MISCELLANEOUS INANCIAL EXPENSES MISCELLANEOUS	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737 \$20 \$572 \$78 \$18 \$688	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755 \$18 \$456 \$84 \$21 \$578 \$682 \$682	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877 \$266 \$18 \$1,186	\$775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714 \$25 \$840 \$266 \$18 \$1,149	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09% 29.47% 0.00% 59.88% 146.26%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS XPENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT SPONSORSHIPS & DONATIONS DEPRECIATION NANCIAL REVENUE MISCELLANEOUS NANCIAL EXPENSES MISCELLANEOUS ET PROFIT (LOSS) AVAILABLE FOR	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737 \$20 \$572 \$78 \$18 \$688	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755 \$18 \$456 \$84 \$21 \$578 \$682 \$682	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877 \$266 \$18 \$1,186 \$249 \$249	\$775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714 \$25 \$840 \$266 \$18 \$1,149 \$249 \$249	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09% 29.47% 0.00% 59.88% 146.26% 290.51%
UNREGULATED ACTIVITIES EVENUE SEPTAGE TIPPING FEES LEACHATE CONTRACT CONTRACT REVENUE DEWATERING AIRLINE EFFLUENT ENERGY PROJECTS MISCELLANEOUS XPENSES WATER SUPPLY & TREATMENT WASTEWATER TREATMENT SPONSORSHIPS & DONATIONS DEPRECIATION INANCIAL REVENUE MISCELLANEOUS INANCIAL EXPENSES	\$764 \$330 \$87 \$210 \$143 \$165 \$38 \$1,737 \$20 \$572 \$78 \$18 \$688 \$364 \$364	\$812 \$328 \$89 \$210 \$121 \$159 \$37 \$1,755 \$18 \$456 \$84 \$21 \$578 \$682 \$682 \$269	\$915 \$387 \$86 \$210 \$118 \$167 \$37 \$1,919 \$25 \$877 \$266 \$18 \$1,186 \$249 \$249 \$16 \$16	\$775 \$322 \$86 \$210 \$118 \$167 \$37 \$1,714 \$25 \$840 \$266 \$18 \$1,149 \$249 \$249 \$16 \$16	98.64% 102.41% 101.04% 99.99% 121.01% 99.06% 102.49% 101.30% 78.29% 68.09% 29.47% 0.00% 59.88% 146.26% 290.51%

HRWC BOARD June 20, 2019 Page 9 of 10

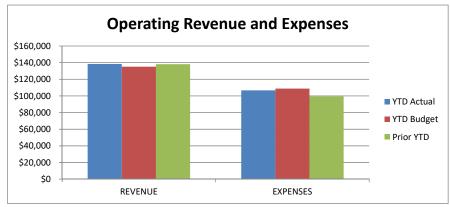
HALIFAX WATER UNAUDITED BALANCE SHEET - IFRS FORMAT AS OF MARCH 31, 2019

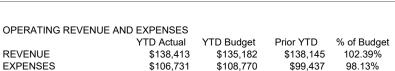
	2019 '000	2018 '000
ASSETS		
Cash	\$51,603	\$51,470
Accounts Receivable		
Customers & Contractual	\$17,407	\$18,723
Customers & Contractual - Unbilled Services	\$17,012	\$16,640
Halifax Regional Municipality	\$3,728	\$5,275
Materials & Supplies	\$2,057	\$1,443
Prepaid Expenses	\$1,065	\$1,013
	\$92,873	\$94,563
Regulatory Asset	\$3,005	\$3,197
Plant in Service - Water	\$659,528	\$635,526
Plant in Service - Wastewater	\$808,038	\$762,108
Plant in Service - Stormwater	\$271,499	\$263,952
Less: Accumulated Depreciation - Water	(\$200,962)	(\$188,838)
·		
Accumulated Depreciation - Wastewater	(\$236,680)	(\$212,836)
Accumulated Depreciation - Stormwater	(\$52,565)	(\$45,605)
	\$1,251,863	\$1,217,504
Assets Under Construction	\$29,605	\$24,550
	\$1,281,468	\$1,242,054
Unamortized Debt Discount & Issue Expense	\$842	\$912
	\$1,375,183	\$1,337,529
LIABILITIES		
Trade Payables	\$23,493	\$23,944
Interest on Long Term Debt	\$2,051	\$2,030
Halifax Regional Municipality	\$2,865	\$2,439
Trailiax Regional Municipality	Ψ2,000	Ψ2,400
Contractor & Customer Deposits	\$207	\$186
Unearned Revenue	\$507	\$584
Current Portion of Deferred Contributed Capital	\$13,846	\$13,405
Current Portion of Long Term Debt	\$24,709	\$22,630
	\$67,677	\$65,217
Accrued Post-Retirement Benefits	\$380	\$430
Accrued Pre-Retirement Benefit	\$4,195	\$3,983
Deferred Pension Liability	\$67,755	\$65,486
Deferred Contributed Capital	\$867,802	\$842,969
Long Term Debt-Water	\$56,585	\$53,697
Long Term Debt-Wastewater	\$114,157	\$127,043
Long Term Debt-Stormwater	\$12,833	\$11,043
Total Liabilities	\$1,191,384	\$1,169,869
EQUITY		
Accumulated Other Comprehensive Income	(\$41,209)	(\$44,943)
Accumulated Surplus	\$212,605	\$190,822
Excess (Deficiency) of Revenue over Expenditure	\$12,403	\$21,781
Total Equity	\$183,799	\$167,660
	\$1,375,183	\$1,337,529
	. , , ,	. , , , , , , , , ,

HALIFAX WATER UNAUDITED INCOME STATEMENT - IFRS FORMAT - ALL SERVICES APRIL 1/18 - MARCH 31/19 (12 MONTHS) 100.00%

ACT (CURREN' THIS YEAR	UAL T MONTH) LAST YEAR		ACTI (YEAR TO THIS YEAR		APR 1/18 MAR 31/19 BUDGET*	APR 1/18 MAR 31/19 FORECAST	% of	% of
'000	'000	DESCRIPTION	'000	'000	'000	'000	BUDGET*	FORECAST
		2_03						
		REVENUE						
\$4,004	\$4,011	METERED SALES - WATER	\$48,040	\$47,220	\$46,152	\$47,452	104.09%	101.24%
\$5,923	\$6,014	METERED SALES - WASTEWATER	\$69,901	\$69,994	\$67,601	\$69,001	103.40%	101.30%
\$271	\$338	STORMWATER SITE GENERATED SERVICE	\$5,906	\$6,169	\$6,752	\$6,452	87.47%	91.54%
\$590	\$590	FIRE PROTECTION	\$7,074	\$7,074	\$7,074	\$7,074	100.00%	100.00%
\$320	\$321	STORMWATER RIGHT OF WAY SERVICE	\$3,835	\$3,847	\$3,835	\$3,835	100.00%	100.00%
\$265	\$238	OTHER SERVICES AND FEES	\$2,704	\$2,937	\$2,905	\$2,740	93.09%	98.70%
\$152	\$130	CUSTOMER LATE PAY./COLLECTION FEES	\$549	\$482	\$491	\$436	111.83%	125.93%
\$35	\$26	MISCELLANEOUS	\$403	\$422	\$371	\$395	108.57%	101.98%
\$11,559	\$11,667		\$138,413	\$138,145	\$135,182	\$137,386	102.39%	100.75%
		EXPENSES						
\$811	\$605	WATER SUPPLY & TREATMENT	\$8,516	\$7,517	\$8,750	\$9,153	97.33%	93.04%
\$872	\$573	TRANSMISSION & DISTRIBUTION	\$10,014	\$8,591	\$10,323	\$10,283	97.01%	97.38%
\$1,214	\$1,209	WASTEWATER COLLECTION	\$11,676	\$11,287	\$10,622	\$10,801	109.92%	108.09%
\$1,807	\$1,658	WASTEWATER TREATMENT PLANTS	\$18,197	\$18,054	\$19,160	\$17,508	94.97%	103.94%
\$597	\$360	STORMWATER COLLECTION	\$4,901	\$4,797	\$5,239	\$4,924	93.54%	99.54%
\$288	\$294	SMALL SYSTEMS AND OTHER SERVICES	\$3,053	\$2,721	\$3,286	\$3,110	92.91%	98.16%
\$223	\$224	SCADA, CONTROL & PUMPING	\$2,388	\$2,219	\$2,565	\$2,204	93.09%	108.35%
\$799	\$949	ENGINEERING & INFORMATION SERVICES	\$8,156	\$7,265	\$8,177	\$8,009	99.74%	101.84%
\$254	\$248	REGULATORY SERVICES	\$3,152	\$3,291	\$3,763	\$3,335	83.76%	94.52%
\$453	\$522	CUSTOMER SERVICE	\$4,916	\$4,896	\$5,522	\$5,450	89.03%	90.19%
\$2,942	\$2,307	ADMINISTRATION & PENSION	\$13,964	\$12,553	\$10,869	\$12,812	128.47%	108.99%
\$120	\$4,647	DEPRECIATION	\$44,257	\$41,817	\$23,434	\$35,959	188.86%	123.08%
\$10,380	\$13,596		\$133,190	\$125,007	\$111,710	\$123,548	119.23%	107.80%
\$1,179	(\$1,929)	OPERATING PROFIT	\$5,223	\$13,138	\$23,472	\$13,838	22.25%	37.74%
		FINANCIAL DEVENUE						
\$109	\$79	FINANCIAL REVENUE	\$1,156	\$694	#400	¢1 1EE	240.93%	100.13%
\$109	\$167	INVESTMENT INCOME PNS FUNDING HHSP DEBT	\$1,150 \$0	\$2,000	\$480 \$0	\$1,155 \$0	0.00%	0.00%
\$701	\$1,726	MISCELLANEOUS	\$18,885	\$19,165	\$526	\$13,051	3593.34%	144.70%
\$811	\$1,720	MISCELLANEOUS	\$20.041	\$21,858	\$1.006	\$14,206	1993.05%	141.08%
ΨΟΙΙ	Ψ1,371		Ψ20,041	Ψ21,030	Ψ1,000	ψ14,200	1333.0370	141.0070
		FINANCIAL EXPENSES						
\$606	\$628	LONG TERM DEBT INTEREST	\$7,430	\$7,884	\$8,560	\$7,325	86.81%	101.44%
\$15	\$17	AMORTIZATION DEBT DISCOUNT	\$199	\$202	\$245	\$203	81.12%	97.91%
\$417	\$398	DIVIDEND/GRANT IN LIEU OF TAXES	\$4,999	\$4,774	\$5,142	\$4,999	97.22%	100.00%
\$389	\$377	MISCELLANEOUS	\$233	\$355	\$12	\$12	1885.79%	1885.79%
\$1,427	\$1,420		\$12,861	\$13,215	\$13,959	\$12,540	92.13%	102.57%
4==:		NET PROFIT (LOSS) BEFORE				A		
\$562	(\$1,379)	OTHER COMPREHENSIVE INCOME	\$12,403	\$21,781	\$10,518	\$15,504	117.92%	80.00%
\$3,735	(\$3,771)	OTHER COMPREHENSIVE INCOME	\$3,735	(\$1,750)	\$0	\$0	0.00%	0.00%
\$4,297	(\$5,149)	NET PROFIT (LOSS) AVAILABLE FOR CAPITAL EXPENDITURES	\$16,137	\$20,031	\$10,518	\$15,504	153.43%	104.08%

HALIFAX WATER UNAUDITED FINANCIAL INFORMATION APRIL 1/18 - MARCH 31/19 (12 MONTHS) '000



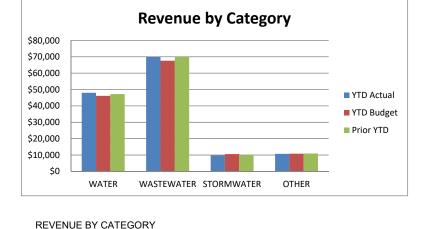


\$26,412

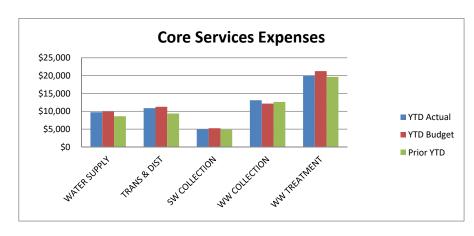
119.95%

\$38,708

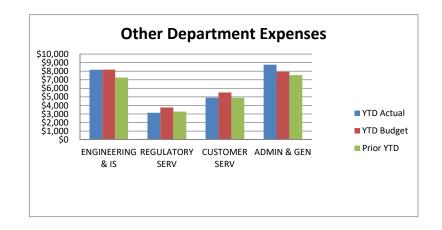
\$31,682



	\$138,413	\$135,182	\$138,145
OTHER	\$10,731	\$10,842	\$10,916
STORMWATER	\$9,741	\$10,587	\$10,015
WASTEWATER	\$69,901	\$67,601	\$69,994
WATER	\$48,040	\$46,152	\$47,220
	YTD Actual	YTD Budget	Prior YTD



CORE SERVICES EXPENSI	ES			
	YTD Actual	YTD Budget	Prior YTD	% of Budget
WATER SUPPLY	\$9,767	\$9,944	\$8,646	98.22%
TRANS & DIST	\$10,903	\$11,288	\$9,410	96.59%
SW COLLECTION	\$4,950	\$5,276	\$4,842	93.82%
WW COLLECTION	\$13,125	\$12,186	\$12,642	107.71%
WW TREATMENT	\$19,999	\$21,252	\$19,647	94.11%
	\$58,744	\$59,945	\$55,186	98.00%



	\$24,980	\$25,391	\$22,989
ADMIN & GEN	\$8,756	\$7,929	\$7,538
CUSTOMER SERV	\$4,916	\$5,522	\$4,896
REGULATORY SERV	\$3,152	\$3,763	\$3,291
ENGINEERING & IS	\$8,156	\$8,177	\$7,265
	YTD Actual	YTD Budget	Prior YTD
OTHER DEPARTMENT EX	XPENSES		



ATTACHMENT 3

ITEM # 4.2

HRWC Board June 20, 2019

TO: Darlene Fenton, Chair, and Members of the Halifax Regional Water

Commission Board

SUBMITTED BY: *Original Signed By:*

Allan Campbell, B.Comm, CPA, CMA, Manager, Finance

Cathie O'Toole, CPA, CGA, MBA, Director, Corporate Services

APPROVED: *Original Signed By:*

Carl Yates, M.A.Sc., P.Eng., General Manager

DATE: June 07, 2019

SUBJECT: Halifax Regional Water Commission Employees' Pension Plan

Financial Statements for the Year Ended December 31, 2018

ORIGIN

The Halifax Regional Water Commission Employees' Pension Plan financial statements are audited annually.

RECOMMENDATION

It is recommended that the Commission Board approve the audited financial statements for the Halifax Regional Water Commission Employees' Pension Plan (the "Plan") for the year ended December 31, 2018.

BACKGROUND

Annually, the Plan's financial statements are prepared by staff and audited by the Commission's auditors, currently Grant Thornton, LLP.

DISCUSSION

Attached are the audited financial statements of the Plan for the year ended December 31, 2018, with comparative figures for 2017. Page numbers or note references in this report refer to the audited financial statements.

The auditor's report on Page 1 indicates that the financial statements present fairly, in all material respects, the financial position of the Plan as at December 31, 2018, the changes in net assets available for benefits, and changes in pension obligations in accordance with Canadian accounting standards for pension plans.

The Statement of Financial Position for the Plan is reported on page 3 of the financial statements, and the highlights are summarized in Table 1 below. The surplus as at December 31, 2018 of \$2.1 million compares favourably to the deficiency reported the prior year of \$1.7 million, representing a change of \$3.8 million. This is the result of higher reported values at year-end for net assets available for benefits relative to pension obligations. Net assets available for benefits as at December 31, 2018, amounted to \$126.5 million compared to \$119.7 million the prior year, an increase of \$6.7 million or 5.6%. Pension obligations increased \$2.9 million or 2.4% to \$124.4 million as at December 31, 2018, up from \$121.5 million in 2017.

Table 1:

	f financial position ember 31	1		
			Chan	ge
	2018	2017	\$	%
Net assets available for benefits (note 4)	\$126,458,630	\$119,731,882	\$6,726,748	5.6%
Pension obligations (note 5)	\$124,371,400	\$121,473,083	\$2,898,317	2.4%
Surplus (Deficiency)	\$2,087,230	(\$1,741,201)	\$3,828,431	-219.9%

The Statement of Changes in Net Assets Available for Benefits are reported on page 4 of the financial statements, with highlights summarized in Table 2 below. As stated previously, net assets available for benefits as at December 31, 2018 are reported as \$126.5 million, compared to \$119.7 million the previous year, representing an increase of \$6.7 million or 5.6%. The comparable increase in net assets available for benefits in 2017 was reported as \$12.7 million. Further details regarding net assets available for benefits can be found in Note 4 (page 12) of the financial statements.

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	le for benefits		
illiber 31			
		Chang	е
2018	2017	\$	%
\$4,536,454	\$11,188,063	(\$6,651,609)	-59.5%
\$4,059,538	\$4,436,982	(\$377,444)	-8.5%
\$476,916	\$6,751,081	(\$6,274,165)	-92.9%
\$6,249,833	\$5,912,805	\$337,028	5.7%
\$6,726,748	\$12,663,886	(\$5,937,138)	-46.9%
	2018 \$4,536,454 \$4,059,538 \$476,916 \$6,249,833	2018 2017 \$4,536,454 \$11,188,063 \$4,059,538 \$4,436,982 \$476,916 \$6,751,081 \$6,249,833 \$5,912,805	Change 2018 2017 \$ \$4,536,454 \$11,188,063 (\$6,651,609) \$4,059,538 \$4,436,982 (\$377,444) \$476,916 \$6,751,081 (\$6,274,165) \$6,249,833 \$5,912,805 \$337,028

Of the \$6.7 million increase in net assets available for benefits in the current year, reported net revenue accounted for \$0.5 million, compared to contributions, which accounted for the remaining \$6.2 million. Revenue consists of changes in the fair value of investment assets of \$1.8 million, and net investment income of \$2.8 million. In comparison to 2017, the change in the fair value of investment assets decreased by \$6.9 million (79.8%), and net investment income increased \$0.3 million (12.0%). Assets of the Plan are invested as part of the Halifax Regional Municipality Master Trust, and represent 6.2% (2017, 6.1%) of the Master Trust's assets. The gross fund rate for 2018 was 4.1% (2017-11.3%), and the net fund rate after expenses was 3.8% (2017-10.9%). Additional information related to net investment income can be found in Note 6 (page 13) of the financial statements, and later in this report.

Contributions also factor into the increase in net assets available for benefits. Combined contributions from employees and Halifax Water are reported at \$6.2 million for 2018. In comparison to 2017, contributions increased by \$0.3 million or 5.7%. This increase was due to new hires within Halifax Water and increases in remuneration of existing employees either through normal pay increases or movements within individual bands. Additional information related to contributions can be found in Note 7 (page 14) of the financial statements, and later in this report.

Expenses reduce net assets available for benefits, with expenses driven mainly by benefit payments. Expenses in 2018 are reported as \$4.1 million, and compared to \$4.4 million from the previous year, resulted in a favourable variance of \$0.4 million or 8.5%. This reduction can be directly attributed to lower termination benefits and death benefits paid in 2018 compared to 2017. Additional information related to expenses can be found in Note 8 and 9 (page 14) of the financial statements, and later in this report.

Further details regarding net assets available for benefits can be found in Note 4 (page 12) of the financial statements.

The Statement of Changes in Pension Obligations is reported on page 5 of the financial statements, and summarized in Table 3 below. Pension obligations increased to \$124.4 million in 2018 compared to \$121.5 million the prior year, an increase of \$2.9 million or 2.4%.

The valuation of pension obligations for 2018 was the result of an actuarial valuation performed as at January 1, 2019, compared to 2017 where the amounts reported were based on an extrapolation.

Increases to pension obligations came from two (2) sources, benefits accrued of \$5.4 million and interest on accrued benefits of \$7.1 million which were comparable to 2017, with reported increases of \$0.3 million (6.6%) and \$0.4 million (6.0%) respectively. Interest rates continue to be low, which increases liabilities.

Reductions to the pension obligations totaled \$9.9 million, and are directly related to changes in actuarial assumptions from the previous actuarial valuation on January 1, 2016 of \$5.4 million, and also benefit payments made to pensioners in pay during 2018 of \$3.9 million. Changes in actuarial assumptions can be attributed to experience gains or losses between the January 1, 2016 and the January 1, 2019 actuarial valuations related mortality, retirement, salary growth and indexing, etc. Further details with respect to pension obligations can be found in Note 5 (page 13), and additional information related to benefit payments can be found in Note 8 (page 14) of the financial statements, and later in this report.

Table 3:

Statement of changes in pension obligations December 31						
			Chang	e		
	2018	2017	\$	%		
Pension obligations, beginning of year	\$121,473,083	\$114,046,900	\$7,426,183	6.5%		
Changes in actuarial assumptions	(\$5,383,916)	\$0	(\$5,383,916)	n/a		
Miscellaneous sources of decrease	(\$277,700)	\$0	(\$277,700)	n/a		
Interest accrued on benefits	\$7,087,500	\$6,637,300	\$450,200	6.8%		
Benefits accrued	\$5,400,500	\$5,084,900	\$315,600	6.2%		
Benefits paid (note 8)	(\$3,928,067)	(\$4,296,017)	\$367,950	-8.6%		
	\$2,898,317	\$7,426,183	(\$4,527,866)	-61.0%		
Pension obligations, end of year	\$124,371,400	\$121,473,083	\$2,898,317	2.4%		

Additional notes in the financial statements include line-by-line comparisons of various categories. Table 4 below is a summary of each category, and details are provided for Notes 6 through 9 inclusive of the financial statements.

Table 4:

-	of various categories ecember 31				
			Chang	je	
	2018	2017	\$	%	
Net investment income (note 6)	\$2,773,356	\$2,475,604	\$297,752	12.0%	
Contributions (note 7)*	\$6,249,833	\$5,912,805	\$337,028	5.7%	
Benefit payments (note 8)	\$3,928,067	\$4,296,017	(\$367,950)	-8.6%	
Administrative expenses (note 9)	\$131,472	\$140,965	(\$9,493)	-6.7%	
* Employees' Contributions	\$2,845,791	\$2,665,078	\$180,713	6.8%	
Employer's Contributions	\$3,404,042	\$3,247,727	\$156,315	4.8%	
	\$6,249,833	\$5,912,805	\$337,028	5.7%	

Note 6 (page 13) of the financial statements reports net investment income of \$2.8 million for 2018. This represents an increase of \$0.3 million or 12.0% over 2017, with the increase being reflective of the returns experienced by the HRM Master Trust in 2018. Investment manager fees are comparable to 2017, showing only a moderate increase.

Note 7 (page 14) shows contribution details from employees and the employer, with combined contributions of \$6.2 million reported for 2018. Compared to 2017, this represents an increase of \$0.3 million or 5.7%. Higher contributions in 2018 are reflective of expected increases associated with new hires in 2018, as well as normal salary/wage increases and movements within bands for existing employees.

Note 8 (page 14) details the benefit payments of \$3.9 million for 2018. Total benefit payments decreased by \$0.4 million or 8.6% compared to 2017. Actual retirement benefit payments increased in 2018 to \$3.8 million compared to \$3.7 million in 2017, which represents new retirees from Halifax Water during the year. A decrease in total benefit payments was experienced under the categories of termination benefits and death benefit payments. Combined, these expenditures were lower by \$0.5 million compared to 2017, and tend to be less certain year-over-year, since they are contingent upon varying circumstances.

Note 9 (page 14) summarizes administrative expenses of the Plan, with expenditures totaling \$131.5 thousand for 2018. This represents a reduction in expenses compared to 2017 of \$9.5 thousand or 6.7%, with the decrease impacted primarily by lower actuarial and consulting fees. The actuarial and consulting fees reported in 2018 of \$50.4 thousand were \$17.0 thousand lower than those of 2017. Bank custodian fees increased approximately \$12.2 thousand in 2018 compared to 2017. These fees are charged to Plan through the Master Trust, so the Plan has little control over their incurrence. Other expenses were relative when compared to the prior year, with no significant dollar variances to report.

Solvency funding is not required as the Plan received a solvency funding exemption effective June 1, 2015. Currently the ratio of solvency assets to solvency liabilities is greater than the "solvency concerns" threshold of 85%, under Nova Scotia pension legislation. Should the solvency ratio fall below the 85% threshold, the Plan would be required to file a valuation within one (1) year, rather than the usual three (3) year period. The next actuarial valuation is scheduled for January 1, 2019.

BUDGET IMPLICATIONS

There are no budget implications associated with the audited financial statements of the pension plan. Budget implications arise from the Actuarial Valuations.

ALTERNATIVES

None

<u>ATTACHMENT</u>

Halifax Regional Water Commission Employees' Pension Plan Financial Statements as at December 31, 2018

Report Prepared by: Original Signed By:

Allan Campbell, B.Comm, CPA, CMA, Manager, Finance

902-490-4288



Financial Statements

Halifax Regional Water Commission

Employees' Pension Plan

December 31, 2018

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Independent auditor's report

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To the Board of Trustees of the Halifax Regional Water Commission Employees' Pension Plan

Opinion

We have audited the financial statements of Halifax Regional Water Commission Employees' Pension Plan, which comprise the statement of financial position as at December 31, 2018, and the statements of changes in net assets available for benefits and changes in pension obligations for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly in all material respects, the financial position of Halifax Regional Water Commission Employees' Pension Plan as at December 31, 2018, and its changes in net assets available for benefits and its changes in pension obligations for the year then ended in accordance with Canadian accounting standards for pension plans.

Basis for opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of Halifax Regional Water Commission Employees' Pension Plan in accordance with the ethical requirements that are relevant to our audit of the financial statements in Canada, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of management and those charged with governance for the financial statements Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian accounting standards for pension plans, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing Halifax Regional Water Commission Employees' Pension Plan's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate Halifax Regional Water Commission Employees' Pension Plan or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing Halifax Regional Water Commission Employees' Pension Plan's financial reporting process.



Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to
 fraud or error, design and perform audit procedures responsive to those risks, and obtain audit
 evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not
 detecting a material misstatement resulting from fraud is higher than for one resulting from error,
 as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override
 of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing an
 opinion on the effectiveness of Halifax Regional Water Commission Employees' Pension Plan's
 internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on Halifax Regional Water Commission Employees' Pension Plan's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause Halifax Regional Water Commission Employees' Pension Plan to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the
 disclosures, and whether the financial statements represent the underlying transactions and
 events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Halifax, Canada June 20, 2019 Chartered Professional Accountants Licensed Public Accountants

Grant Thornton LLP

Halifax Regional Water Commission Employees' Pension Plan Statement of financial position

December 31	2018	2017
Assets Investment assets Contributions receivable	\$ 126,419,604 <u>67,261</u> 126,486,865	\$ 119,713,036 43,194 119,756,230
Liabilities Payables and accruals Trade	28,235	24,348
Net assets available for benefits (note 4)	126,458,630	119,731,882
Pension obligations (page 5)	124,371,400	<u>121,473,083</u>
Surplus (deficiency)	\$ 2,087,230	\$ (1,741,201)

On behalf of the Board

Original Signed

Original Signed

Trustee

See accompanying notes to the financial statements.

Halifax Regional Water Commission Employees' Pension Plan

Statement of changes in net assets available for benefits

Year Ended December 31	2018	2017
Revenue Net investment income (note 6) Changes in the fair value of investment assets	\$ 2,773,356 1,763,098 4,536,454	\$ 2,475,604 8,712,459 11,188,063
Contributions (note 7) Participants Sponsor	2,845,791 3,404,042 6,249,833	2,665,078 3,247,727 5,912,805
Expenses Benefit payments (note 8) Administrative (note 9)	3,928,067 131,472 4,059,539	4,296,017 140,965 4,436,982
Increase in net assets available for benefits	\$ 6,726,748	\$ 12,663,886
Net assets available for benefits, beginning of year Increase in net assets available for benefits Net assets available for benefits, end of year	\$ 119,731,882 <u>6,726,748</u> \$ 126,458,630	\$ 107,067,996

See accompanying notes to the financial statements.

Halifax Regional Water Commission Employees' Pension Plan Statement of changes in pension obligations

Year Ended December 31	2018	2017
Pension obligations, beginning of year	<u>\$ 121,473,083</u>	\$ 114,046,900
Change in pension obligations Changes in actuarial assumptions (Note 5) Miscellaneous sources of decrease Interest accrued on benefits Benefits accrued Benefits paid (note 8)	(5,383,916) (277,700) 7,087,500 5,400,500 (3,928,067) 2,898,317	6,637,300 5,084,900 (4,296,017) 7,426,183
Pension obligations, end of year	\$ 124,371,400	\$ 121,473,083

See accompanying notes to the financial statements.

December 31, 2018

1. Description of the Plan

The Halifax Regional Water Commission Employees' Pension Plan (the "Plan") is registered under the Pension Benefits Act of Nova Scotia (Registration Number 0344614). The following description of the Plan is a summary only. For more complete information, reference should be made to the Plan agreement restated as at January 1, 2011 as amended and consolidated, in addition to Amendment #9 and Amendment #10, both effective January 1, 2016, and Amendment #11, effective retroactively to June 1, 2015.

(a) General

The Halifax Regional Water Commission maintains a contributory defined benefit pension plan for all employees, and participation in the Plan is compulsory for full-time and part-time employees. The pension plan provides pensions based upon length of service and best seven consecutive years' earnings.

The employees who transferred to the Halifax Regional Water Commission on August 1, 2007 with the transfer of the wastewater/stormwater operations have remained members of the Halifax Regional Municipality Pension Plan. The Halifax Regional Water Commission is responsible for funding the employer share of the contributions for these employees. All new employees hired after August 1, 2007 join the Halifax Regional Water Commission Employees' Pension Plan.

Plan Amendment #11 was approved during 2018, effective retroactively to June 1, 2015. This amendment formally brought the Plan into compliance with the June 1, 2015 changes to the Nova Scotia *Pension Benefits Act* and its *Regulations*. The Plan has been administered in accordance with the June 1, 2015 changes to the Nova Scotia *Pension Benefits Act* and its *Regulations* as required, even though formal changes to the Plan were completed in 2018. The amendment was administrative in nature, and dealt with certain changes to the minimum standards for member benefits, the most notable being:

- Definition of spouse;
- · Small benefit;
- Vesting, and
- · Pre-retirement death benefit.

(b) Funding policy

Employees' required contributions in 2018 were 10.65% (2017 – 10.65%) of pensionable earnings. Pensionable earnings are capped temporarily to a maximum of \$140,945 through 2023, and will be indexed at a rate of 1% per annum thereafter. The Halifax Regional Water Commission matches employee contributions up to 9.85% (2017 – 9.85%). Basic contributions from employers and members due to the Plan at the end of the year are recorded on an accrual basis.

In addition, the Plan and the Pension Benefits Act of Nova Scotia require that the Halifax Regional Water Commission, from time to time, make contributions to the Plan of such amounts which are required as special payments in accordance with the provisions of the Plan as determined by the actuary (see note 5).

December 31, 2018

1. Description of the Plan (continued)

(c) Retirement benefits

Employees are entitled to annual pension benefits of an amount equal to 2.0% of their best earnings averaged over the highest seven consecutive years of earnings for each year of credited service up to the maximum permitted by the Canada Revenue Agency. For credited service prior to January 1, 2016, the best average earnings cannot be less than the best average five consecutive years of earnings paid to an employee prior to 2016.

Benefits are adjusted each year. Adjustments are based on the increase in the Consumer Price Index over the previous calendar year to a maximum of 2% for benefits earned prior to January 1, 2016, and to a maximum of 1% for benefits earned after December 31, 2015.

(d) Disability pensions

Disabled employees continue to accrue credited service without having to continue their contributions. The employer and employees fund the actuarial cost of the pensions for disabled employees annually. Disabled employees are eligible for a pension if they meet the following criteria:

- a) they have completed 10 years of continuous participation in the Plan;
- b) they are not in receipt of a salary continuance benefit under an insured plan to which the Halifax Regional Water Commission contributes; and
- c) they are totally and permanently disabled as certified by a medical practitioner.

(e) Death benefits

In the event a pensioner dies after the commencement of their pension payments, the death benefit will be in accordance with the normal or optional form of pension elected at the time of retirement.

In the event a member dies before their retirement date, a survivor pension is payable to the member's surviving spouse at the rate of 60% of the member's pension credits accrued prior to June 1, 1998. The beneficiary of a single employee who dies before retirement will be entitled to the member's contributions and interest up to the month preceding death during that same period. In respect of pension credits accrued after June 1, 1998, the commuted value of the normal retirement benefits shall be paid to the member's surviving spouse, beneficiary or estate Amendment #11 provides provisions relating to member pension credits accrued between January 1, 1988 and May 31, 1998 whereby a survivor pension payable to the member's surviving spouse is calculated as the greater of: 1) 60% of the survivor pension, or 2) the commuted value of the normal retirement benefits. The beneficiary or estate of a single employee who dies during this same time period, January 1, 1988 and May 31, 1998, would be entitled to the commuted value of the normal retirement benefits.

December 31, 2018

1. Description of the Plan (continued)

(f) Termination of employment

Subject to any statutory limitations and as provided in Amendment #11, Plan members become vested immediately upon joining the Plan. Vesting previously occurred after two years of Plan membership. Members may elect to receive one of the following options upon termination:

- a) a paid-up deferred pension commencing on the member's normal retirement date in an amount equal to the pension accrued to date of termination; or
- b) transfer the value of benefit to the member's new employer's pension plan, a Retirement Savings Plan, or purchase a deferred annuity.

(g) Voluntary contributions

Members of the Plan may make additional voluntary contributions up to the deductible limit provided under the Income Tax Act. The non locked-in additional voluntary contributions may be withdrawn from the Plan by a member prior to termination or retirement, either in the form of a lump sum cash payment or transferred directly to the member's Retirement Savings Plan.

Members of the Plan may transfer non locked-in or locked-in benefits from a previous employer. Non locked-in benefits are administered as outlined in the previous paragraph. Locked-in benefits can be withdrawn within ten years of the normal retirement date. Upon retirement, the locked-in and non locked-in contributions may be used to purchase an annuity.

(h) Income taxes

The Plan is not subject to income taxes since it is a Registered Pension Trust as defined by the Income Tax Act.

December 31, 2018

2. Statement of compliance with Canadian accounting standards for pension plans and summary of significant accounting policies

The financial statements are presented in accordance with Canadian accounting standards for pension plans in Part IV of the Chartered Professional Accountants of Canada (CPA) Handbook, Section 4600 – Pension Plans. Section 4600 provides specific accounting guidance on pension obligations and investments, with investments complying with international financial reporting standards ("IFRS") in Part I of the CPA Canada Handbook. For accounting policies that do not relate to either investments or pension obligations, the plan must consistently comply with either IFRS or Canadian accounting standards for private enterprises ("ASPE") in Part II of the CPA Canada Handbook. The Plan has elected to comply on a consistent basis with ASPE. To the extent that ASPE is inconsistent with Section 4600, Section 4600 takes precedence.

(a) Financial instruments

Financial assets and financial liabilities are recognized when the Plan becomes a party to the contractual provisions of the financial instrument.

Financial assets are derecognized when the contractual rights to the cash flows from the financial assets expire, or when the financial asset and all substantial risks and rewards are transferred.

A financial liability is derecognized when it is extinguished, discharged, cancelled or expires.

All financial assets and financial liabilities are initially measured at fair value. Fair value is an estimate of the amount of consideration that would be agreed upon in an arm's length transaction between knowledgeable, willing parties who are under no compulsion to act.

Financial assets and liabilities are subsequently measured as described below:

Investment assets

All investment assets are measured at fair value at the date of the statement of financial position in accordance with IFRS 13: Fair Value Measurement Part I of the CPA Canada Handbook. Fair values of investment assets are determined as follows:

 Pooled funds are valued at the unit value supplied by the Master Trust administrator and which represent the Plan's proportionate share of underlying net assets at fair value determined using closing bid prices.

Transaction costs are not included in the fair value of investment assets either on initial recognition or on subsequent re-measurement. Transaction costs are included in the statement of changes in net assets available for benefits as part of expenses incurred in the period.

Investment income, excluding changes in the fair value of investment assets, is presented in the statement of changes in net assets available for benefits.

December 31, 2018

2. Statement of compliance with Canadian accounting standards for pension plans and summary of significant accounting policies (continued)

(a) Financial instruments (continued)

Financial liabilities

Financial liabilities are measured subsequently at amortized cost using the effective interest method.

(b) Pension obligations

The Plan is a defined benefit plan established for members. The pension obligations recognized in the statements of financial position are the actuarial present value of accrued pension benefits determined by applying best estimate assumptions and the projected benefit method prorated on services.

(c) Net investment income

Income from investments is recognized on an accrual basis and includes dividend income (recognized on ex-dividend date), interest income, and is net of investment manager fees.

(d) Changes in the fair value of investment assets and liabilities

This includes both realized gains or losses on sale of investments and unrealized gains or losses on investments.

Realized gains or losses on sale of investments are the difference between the proceeds received and the average cost of investments sold.

Unrealized gains or losses on investments represent the difference between the carrying value at the year end and the carrying value at the previous year end or purchase value during the year, less the reversal of previously recognized unrealized gains and losses in respect of disposals during the year.

(e) Contributions

Required employee and employer contributions are recorded the month following when the payroll deductions are made. Employee and employer contributions, as well as special payments due to the Plan at the end of the year are recorded on an accrual basis. Cash received from pension plan transfers or members for service purchases are recorded when received.

December 31, 2018

2. Statement of compliance with Canadian accounting standards for pension plans and summary of significant accounting policies (continued)

(f) Benefits

Benefit payments to retired members, commuted value payments and refunds to former members are recorded in the period paid. Accrued benefits are recorded as part of the accrued pension benefit obligation.

(g) Estimation uncertainty

When preparing the financial statements, management undertakes a number of judgments, estimates and assumptions about recognition and measurement of assets, liabilities, revenue and expenses. The actual results are likely to differ from the judgments, estimates and assumptions made by management and will seldom equal the estimated results. Information about the significant judgments, estimates and assumptions that have the most significant effect on the recognition and measurement of assets, liabilities, revenue and expenses are discussed below:

Fair value of financial instruments

Management uses valuation techniques in measuring the fair value of financial instruments, where active market quotes are not available. Details of the assumptions used are given in the notes regarding financial assets and liabilities. In applying the valuation techniques, management makes maximum use of market inputs, and uses estimates and assumptions that are, as far as possible, consistent with observable data that market participants would use in pricing the instrument. Where applicable data is not observable, management uses its best estimate about the assumptions that market participants would make. These estimates may vary from the actual prices that would be achieved in an arm's length transaction at the reporting date.

Pension obligations

Management estimates the pension obligations annually with the assistance of an independent actuary; however, the actual outcome may vary due to estimation uncertainties. The estimate of the pension obligation of \$124,371,400 (2017 - \$121,473,083) is based on assumed rates of retirement, mortality, breaks in service and contributory hours. Discount factors are determined at or near year-end to reflect the long term expectation of investment returns that are denominated in the currency in which the benefits will be paid and that have terms to maturity approximating the terms of the related pension obligation.

December 31, 2018

3. Investment assets

The investment in the Halifax Regional Municipality Master Trust (the "HRM Master Trust") is recorded at its fair value. The Plan's interest in the HRM Master Trust represents 6.24% (December 31, 2017 – 6.11%) of the HRM Master Trust units. The remaining units are held by the Halifax Regional Municipality ("HRM"). The co-mingling of investments does not affect the actuarial liabilities or the net assets available for benefits of the Plan.

The fair value of the investment in the HRM Master Trust is determined as at the date of the statements of financial position as described in note 2(a). The fair value of the investment in the HRM Master Trust is categorized as a Level 2 investment under fair value hierarchy measurement.

Section 67 (3) of the *Pension Benefits Act Regulations* requires disclosure of each investment asset that has a fair value greater than two percent (2%) of the fair value of all the investment assets of the Plan. The following schedule reports all investments having a fair value greater than 2% of the fair value of all investment assets of the Plan.

Investment	Asset Class	Market _value
Wellington Management Global Total Return Fund Wellington Emerging Markets Local Equity Fund Putnam Canadian Fixed Income Global Alpha Fund Minto Multi-Residential Income Partners I, L.P. UBS (UK) Real Estate Funds Selection Global Ex	Emerging Market Equities¹ Canadian Bonds¹ Limited Partnership	5,135,296 3,179,579 3,083,827 2,935,516
Canada, L.P. Blackrock Active Canadian Equity Fund	Limited Partnership Canadian Equities ¹	2,685,726 2,540,701
1 – Denotes Pooled Fund		\$ 19,560,645
4. Net assets available for benefits	<u>2018</u>	2017
Allocation of net assets available for benefits		
To pension plan	\$ 125,961,206 \$	119,238,702
To extra voluntary contribution benefits To individual locked in amounts	270,793	245,513
TO Individual locked in amounts	<u> 226,631</u>	247,667
	\$ 126,458,630 \$	119,731,882

December 31, 2018

5. Pension obligations

An actuarial valuation of the Halifax Regional Water Commission Employees' Pension Plan was performed as at January 1, 2019.

The actuarial value of accrued benefits, determined periodically by the Plan's actuary, is the amount that results from applying actuarial assumptions to adjust the Plan benefits to reflect the time value of money between the valuation date and the expected date of payment. The significant actuarial assumptions used include:

- a) 40% of members will retire at the age of 65, and 60% will retire at the earliest date of eligibility for an unreduced pension;
- b) interest rate assumption of 5.80% per annum (2017 5.80%);
- c) salary scale assumption of 3.90% per annum (2017 3.90%); and
- d) life expectancy of participants based upon the CPM-2014 Combined mortality table, with Scale CPM-B improvements.

The January 1, 2016 actuarial valuation resulted in an unfunded liability of \$7,620,900, and the Halifax Regional Water Commission was required to make special payments which were being amortized over 15 years. This resulted in an unfunded liability payment of \$825,200 (2017 - \$825,200) as shown in note 7.

As a result of the January 1, 2019 actuarial valuation, special payments in respect of going concern liabilities are no longer required. The next actuarial valuation for the Halifax Regional Water Commission Employees' Pension Plan is required to be performed no later than January 1, 2022.

6.	Net investment income	<u>2018</u>	<u>2017</u>
	ne from investment funds tment manager fees	\$ 2,939,026 (165,670)	\$ 2,622,024 (146,420)
		\$ 2,773,356	\$ 2,475,604

December 31, 2018

7. Contributions	2018	<u>2017</u>
Participants' contributions Required Voluntary	\$ 2,788,280 57,511	\$ 2,619,586 45,492
	\$ 2,845,791	\$ 2,665,078
Sponsor's contributions Required Unfunded liability – special payment	\$ 2,578,842 825,200 \$ 3,404,042	\$ 2,422,527 825,200 \$ 3,247,727
8. Benefit payments	<u>2018</u>	2017
Retirement benefit payments Termination benefit payments Death benefit payments	\$ 3,848,218 79,849 	\$ 3,738,659 314,591 242,767
	\$ 3,928,067	\$ 4,296,017

During 2018, there were 6 termination benefit payments (2017 - 18) and no death benefit payments (2017 - 1). Termination benefits are paid out as described in note 1(f) and death benefit payments are paid out as described in note 1(e).

9. Administrative expenses	<u>2018</u>	<u>2017</u>
Actuarial and consulting fees Audit and accounting fees Bank custodian fees Insurance Miscellaneous Professional fees Registration fees	\$ 50,409 8,441 32,303 8,347 16,195 13,440 2,337	\$ 67,394 9,283 20,132 8,347 18,965 14,623 2,221
	\$ 131,472	\$ 140,965

10. Related party transactions

The Halifax Regional Water Commission, the Plan's sponsor, collects the Plan's contributions and pays certain expenses on behalf of the Plan. These items are then credited or charged back to the Plan.

December 31, 2018

11. Financial instruments

Financial instruments risk exposure and management

The Plan is exposed to various risks in relation to its investment in the HRM Master Trust, consisting of investment assets. The Plan's financial assets are categorized in Level 2. The main types of risks are market risk, credit risk and liquidity risk.

The Plan's risk management policy is derived from the HRM Master Trust in which the Plan holds units. The HRM Master Trust has formal policies and procedures placed upon it that establish an asset mix among equity and fixed income investments, required diversification of investments within categories, a set limit on the size of exposure to individual investments, and a requirement to use A-rated counterparties.

The Plan does not actively engage in the trading of financial assets for speculative purposes nor does it write options. The most significant financial risks to which the Plan is exposed are described below:

(a) Market risks

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. For purposes of this disclosure, the Plan segregates market risk into three categories: interest rate risk, currency risk and other price risk.

i. Interest rate risk

Interest rate risk refers to the fact that the value of the Plan's assets is affected by changes in nominal interest rates and equity markets.

ii. Currency risk

The Plan's functional currency is Canadian dollars and all of the Plan's transactions are carried out in Canadian dollars.

iii. Other price risk

Other price risk is the risk that the fair value or future cash flows of financial instruments will fluctuate because of changes in market prices, other than those arising from interest rate risk or currency risk, whether those changes are caused by factors specific to the individual investment or factors affecting all securities traded in the market.

All investments have a risk of loss of capital. The maximum risk resulting from the investments is determined by the fair value of these instruments, which total \$126,419,604 at December 31, 2018 (2017 - \$119,713,036). A one percent (1%) change in market risk (holding all variables constant) will impact the fair value of these investments by approximately \$1,264,196 (2017 - \$1,119,713).

December 31, 2018

11. Financial instruments (continued)

(b) Credit risk

Credit risk on financial instruments is the risk of financial loss occurring as a result of default or insolvency of a counterparty on its obligations to the Plan. The Plan's credit risk is primarily attributable to the underlying assets of the HRM Master Trust. Credit risk is mitigated through the management of the HRM Master Trust assets with generally accepted parameters of safety and prudence, using a diversified investment program. Investments in the HRM Master Trust must adhere to specific limitations as outlined in the Halifax Regional Municipality's Statement of Investment Policies and Procedures for the Defined Benefit Pension Plan ("the Statement of Investment Policies and Procedures").

(c) Liquidity risk

Liquidity risk is the risk of not being able to meet the Plan's cash requirements in a timely and cost effective manner. Liquidity requirements are managed through income generated from investments and monthly contributions made by members and participating employers. The sources of funds are used to pay pension benefits, make additional investments and fund operating expenses. The Plan's primary future liabilities include the accrued benefit obligation of the Plan. The Plan's main asset, the investment in the HRM Master Trust, is liquid as cash is available to make required payments.

The following are the contractual maturities of financial liabilities:

Payments due year ending December 31, 2018

		<u>Total</u>		Less than 1 year	<u>1 - 3 years</u>	<u>4 - 5 years</u>	After 5 years
Payables and accruals	\$	28,235	\$	28,235	<u> </u>	\$	\$
Payments due year end	ding [December	31	, 2017			
		<u>Total</u>		Less than 1 year	<u>1 - 3 years</u>	<u>4 - 5 years</u>	After 5 years
Payables and accruals	\$	24,348	\$	24,348	\$ -	\$ -	\$ _

December 31, 2018

Financial instruments (continued)

Fair value disclosure

December 31, 2017.

Level 1:

The financial instruments recognized at fair value on the statement of financial position must be classified as one of three fair value hierarchy levels. This hierarchy groups financial assets and liabilities into three levels based on the significance of inputs used in measuring the fair value of the financial assets and liabilities. The fair value hierarchy has the following levels:

quoted prices (unadjusted) in active markets for identical assets or liabilities; Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly (i.e. as prices) or indirectly (i.e. derived from prices); and Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs). The level within which the financial asset or liability is classified is determined based on the lowest level of significant input to the fair value measurement. The financial assets and liabilities measured at fair value in the statement of financial position are grouped into the fair value hierarchy as follows: Financial assets at fair value as at December 31, 2018 Level 1 Level 2 Level 3 **Total** Assets Pooled fund \$ 126,419,604 \$ 126,419,604 There were no transfers between the three levels between December 31, 2017 and December 31, 2018. Financial assets at fair value as at December 31, 2017 Level 3 **Total** Level 1 Level 2 **Assets** \$ 119,713,036 Pooled fund \$ 119,713,036 \$ The methods and valuation techniques used for the purpose of measuring fair value are unchanged compared to the previous reporting period. There were no transfers between the three levels between December 31, 2016 and

December 31, 2018

12. Capital management

The Plan defines its capital as the deficiency of the Plan, as determined annually based on the fair value of net assets and actuarial liabilities, provided by the actuarial valuation prepared by the Plan's independent actuary (note 5).

The overall objectives in investing the assets of the Plan are to ensure sufficient liquidity to support its financial obligations, to continue to provide benefits in the best interest of its members, to remain financially self-sufficient and to preserve and enhance the value of capital through adequate diversification in high quality investments and achieve the highest investment return that can be obtained with the assumption of an acceptable degree of risk. The Plan holds units with the HRM Master Trust which has formal policies and procedures that establish asset mix, require diversification within different categories, set a limit on the exposure to individual investments and provides a requirement to use A-rated counterparties.